

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-11
Effective 1-1-65

Operator
Chevron U.S.A. Inc.

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐		
Recompletion ☐	Casinghead Gas ☐ Condensate ☐		
Change in Ownership ☐			

(Change of ownership give name
and address of previous owner)

DESCRIPTION OF WELL AND LEASE	
Lease Name ALICE PADDOCK	Well No. Pool Name, including Formation 10 WANTZ GRANITE WASH
Kind of Lease State, Federal or Fee FEE	Lease No.

Location	
Unit Letter I	1980 Feet From The South Line and 660 Feet From The East
Line of Section 1	Township 22S Range 37E, NMDR, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1910 MIDLAND, TEXAS 79701
NAME PIPELINE	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589 TULSA, OK 74100
WARREN PETROLEUM	
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. Is gas actually connected? When 1 22 37 YES 10/21/85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. Total Depth P.O.T.D. 8/21/85 9/22/85 7800 7754
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3352 GL Blinebry 5566 5519
Perforations	Depth Casing Shoe 5566-5762 13-.45" holes 7800

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	1240	650
7 7/8	5 1/2	7800	2065
	2 3/8	5519	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/22/85	10/17/85	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	30	30	W.O.
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GAS-MCF
132	76	56	320

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 24 1985, 19	
P. H. Bailey Jr. (Signature)		ORIGINAL SIGNED BY JERRY SEXTON	
DIVISION DRILLING MANAGER		DISTRICT 1 SUPERVISOR	
(Title)		TITLE	
10/22/85		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

RECEIVED
OCT 23 1985
O.C.D.
HOBBS OFFICE



K. Jay Reynolds

ROD RIC CORPORATION

P. O. BOX 1767
210 MAIN STREET
MIDLAND, TEXAS 79702
(915) 682-7880

Well Name & Number Alice Paddock # 10Operator Gulf Oil Exp. and Prod. Co.Location Sec. 1, T-22-S, R-37-E, Lea County, New Mexico

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
330'	330'	1/2°	0.87	2.87	2.87
768'	438'	3/4°	1.31	3.74	8.61
1115'	347'	1 1/4°	2.18	7.56	16.17
1246'	131'	1/2°	0.87	1.14	17.31
1408'	162'	1°	1.75	2.84	20.15
1598'	190'	3/4°	1.31	2.49	22.64
1885'	287'	1 3/4°	3.05	8.75	31.39
2043'	158'	2°	3.49	5.51	36.90
2116'	0.73'	1 3/4°	3.05	2.23	39.13
2209'	0.93'	1 3/4°	3.05	2.84	41.97
2431'	2.22'	1 3/4°	3.05	6.77	48.74
2642'	2.11'	1 1/2°	2.62	5.53	54.27
2932'	2.90'	1 1/4°	2.18	6.32	60.59
3202'	2.70'	2 1/4°	3.93	10.61	71.20
3296'	0.94'	3°	5.23	4.92	76.12
3362'	0.66'	2 3/4°	4.80	3.17	79.29
3427'	0.65'	2 1/2°	4.36	2.83	82.12
3487'	0.60'	2 3/4°	4.80	2.88	85.00
3583'	0.96'	3°	5.23	5.02	90.02
3646'	0.63'	2 3/4°	4.80	3.02	93.04
3708'	0.62'	2 1/2°	4.36	2.70	95.74
3803'	0.95'	2 1/2°	4.36	4.14	99.88

Drilling Contractor: Rod Ric CorporationBy: [Signature]Subscribed and sworn to before me this 17th day of September 1985[Signature]
Notary PublicMy Commission Expires 2/21/89Midland County, Texas

RECORD OF INCLINATION

[illegible]

If additional space is needed, attach separate sheet and check here. ☐

REMARKS: