

30-025-0411

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name ALICE PADDOCK
9. Well No. 10
10. Field and Pool, or Wildcat BURNETT OIL & GAS
12. County LEA
19. Proposed Depth 7700
19A. Formation GRANITE WASH
20. Rotary or C.T. ROTARY
21. Elevations (Show whether DF, RT, etc.) 3352 GLE
21A. Kind & Status Plug. Bond BLANKET
21B. Drilling Contractor UNKNOWN
22. Approx. Date Work will start MARCH 1, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	2. Name of Operator GULF OIL CORP.	3. Address of Operator P.O. Box 670 HOBBS, NEW MEXICO 88240	4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE OF SEC. 1 TWP. 22S RGE. 37E NMPM
23.			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4	11 3/4	42	450	~ 390 ft ³	SURFACE
11	8 5/8	24	2600	~ 1100 ft ³	SURFACE
7 1/8	5 1/2	15.5	7700	~ 1100 ft ³	TIE-BACK INTERMED.

MUD PROGRAM:

0-450 FW SPUD MUD 8.6-8.8 ppq 34VIS
 450-2600 SATURATED BRINE 9.9-10.1 ppq 29VIS
 2600-5100 FW TO CUT BRINE 8.6-8.9 ppq
 5100-7700 CUT BRINE, 5-8% KCL, POLYMER 8.9-9.4 ppq 32-34VIS 10-25WL

BOP's : PER ATTACHED DRAWING FOR 2-3000 psi WORKING PRESSURE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. C. Anderson Title AREA PROD MGR Date 1-18-85

(This space for State Use)
Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 24 1985

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

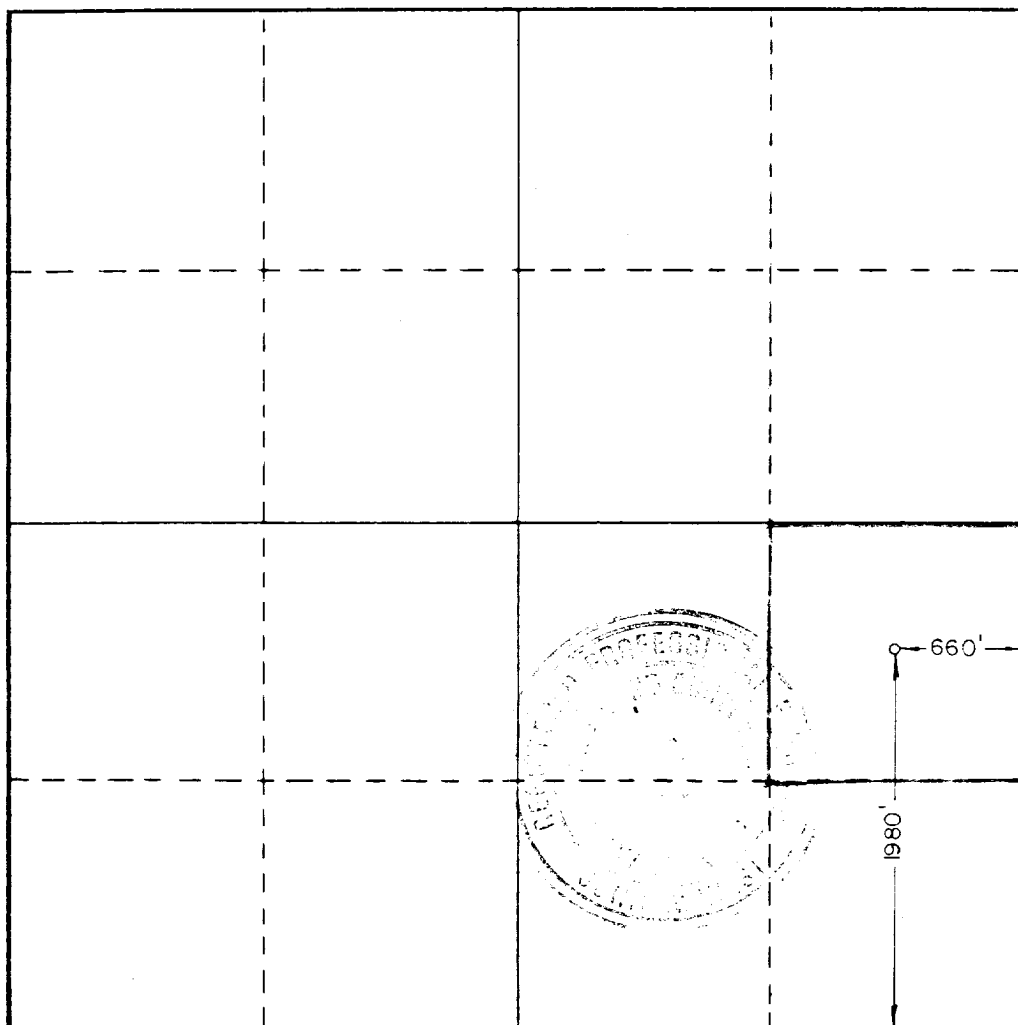
Operator GULF OIL CORP.			Lease ALICE PADDOCK		Well No. 10
Tract Letter I	Section 1	Township 22S	Range 37E	County DHA	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the EAST line					
Ground Level Elev. 3352.1	Producing Formation GRANITE WASH		Pool <i>Blueberry</i>	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. C. Anderson

Name

R.C. ANDERSON

Position

AREA PROD MGR

Company

GULF OIL CORP

Date

1-18-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

1/16/85

Registered Professional Engineer and/or Land Surveyor

John W. West

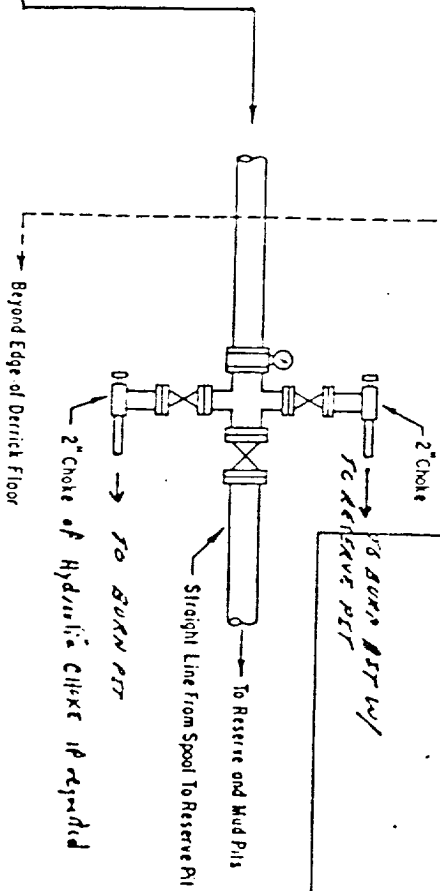
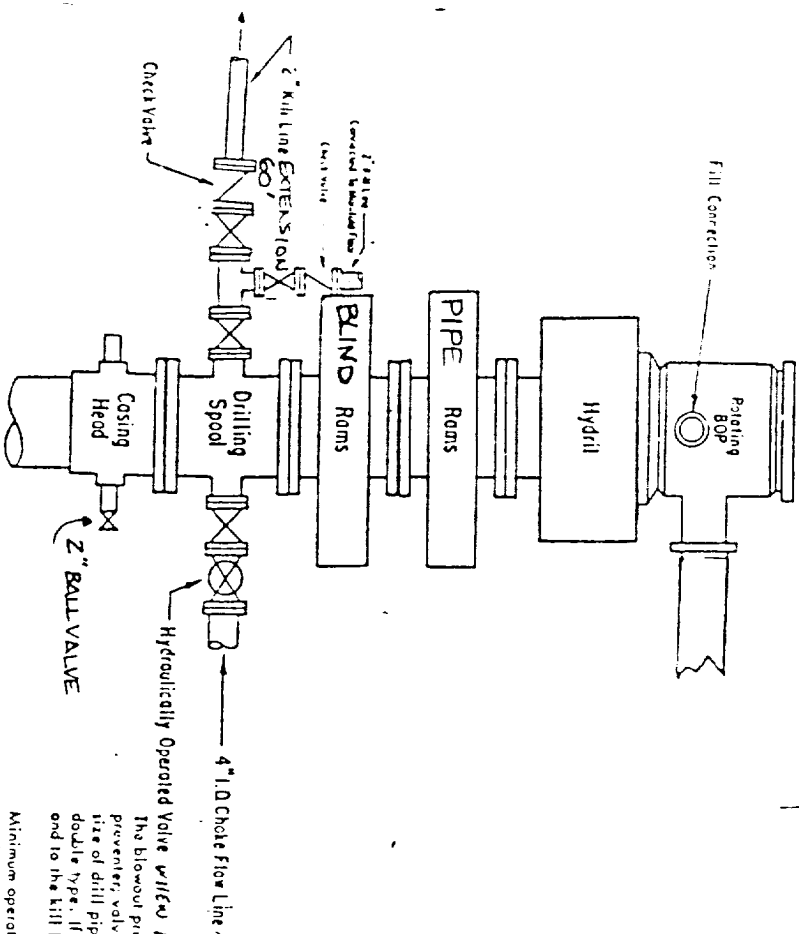
Certificate No. JOHN W. WEST,

676

RONALD J. EIDSON,

3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600



ADDITIONS - DELETIONS - CHANGES
SPECIFY

NOTE: "When Required" means at any time the G&S Supervisor can, may, or will require the equipment to be installed during operations.

2000-3000 PSI WORKING PRESSURE
BOP HOOK - UP

SPECIFY WORKING PRESSURE

labeled, with control handles to indicate open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No. 38 hydraulic oil, or equivalent or better, is to be used on the fluid to operate the hydraulic equipment.

The choke manifold, the choke flow line, the choke lines and the relief lines are to be supported by metal stands and adequately anchored. The choke flow line, relief lines and choke lines shall be constructed as straight as possible and without sharp bends. Goy and safe access shall be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves and valves of the relief lines connected to the drilling spool and all ram type preventers must be equipped with stem extensions, voluteal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves shall be equipped with handles.

The Blowout Preventer Assembly Shall Consist of One Blind Ram Preventer and One Pipe Ram Preventer, Both Hydraulically Operated, a Hydril Preventer, Valves, Chokes and Connections, as Illustrated. If a tapered drill string is used, a ram preventer shall be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. The ram preventers may be two singles or a double type. If correct in size, the flanged outlet of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and to the kill line. The substructure height shall be sufficient to install a rotating blowout preventer.

Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) multiple pumps, driven by a continuous source of power, capable of fluid changing the total accumulator volume from the nitrogen precharge pressure to its rated pressure within 2 minutes. Also, the pumps are to be connected to the hydraulic operating system which is to be a closed system. (2) the charging pumps shut down, the pressurized fluid volume stored in the accumulator shall be sufficient to close all the pressure-operated devices simultaneously within 4 seconds after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the and equivalent. It is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equal in performance capabilities.

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