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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		OTRAN	VSPORT (	<u>OIL</u>	AND NA	UHAL G		11 A 157	No.			
perator Zia Energy, Inc.							W C	ii APi	NO.			
ddress	·	<del></del>				· · · · · · · · · · · · · · · · · · ·		···········				
P.O. Box 2219, H	lobbs, NN	4 88241	-2219									
eason(s) for Filing (Check proper box)			_			π (Please expl	-		_			
w Weli	Change in Transporter of: Change in Transporter  Oil Dry Gas K											
ecompletion $\Box$	Oil Casinghead		Dry Gas Condensate									
change of operator give name	Casingnesic	1085	CORDED SAME [	<u> </u>			··					
address of previous operator	<del></del>	·······										
DESCRIPTION OF WELL	AND LEA	SE										
Brunson	Well No. Pool Name, Includi 4 Penrose-S								of Lease No.  Fedoral or Fee			
Cation Unit Letter J	. 1650	)	Feet From The		outh	22	10	East I	Good The	East	Line	
Olik Detter	Line and reet rion the						County					
	-•		Range 371			virivi,		,cu			<u>county</u>	
I. DESIGNATION OF TRAI  me of Authorized Transporter of Oil		or Condens		TUE	Address (Giv	e address to w	hich appro	ved cop	py of this f	orm is to be se	ent)	
navajo Refinis	ري لياري.		لسا		·							
lame of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
El Paso Natural Gas C		ompany			P.O.Box 1492, E1 F							
well produces oil or liquids, re location of tanks.		•	Twp. Rge.		1			When?   7/01/91				
his production is commingled with that	I I		225   371		Yes			7701	1/71		<u> </u>	
COMPLETION DATA	i irom any our	er rease or po	ooi, give colim	ınnRıı	uk oinei muii	<b></b>						
Designate Type of Completion	- (X)	Oil Well	Gas We	il I	New Well	Workover	Deepe	n   P	lug Back	Same Res'v	Diff Res'v	
te Spudded		Date Compl. Ready to Prod.			Total Depth				P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
Perforations									Depth Casing Shoe			
		TIPPIC 4	0.0010.41	<b>NTD</b> (	CITA CENTRE	VC RECOL	· D	!_				
HOLE SIZE	TUBING, CASING AND				CEMENTI	DEPTH SET				SACKS CEM	FNT	
HOLE SIZE	CASING & TUBING SIZE			-	DEFINGET							
TEST DATA AND REQUE  (L WELL (Test must be after					he envel to one	exceed top all	loumble for	this de	enth or he	for full 24 kay	ere.)	
Date First New Oil Run To Tank  Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)							
ngth of Test	Tubing Pressure				Casing Pressure				Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
GAS WELL												
ctual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	sate/MMCF		C	Gravity of (	Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
T ODED A TOD CED TOTAL	7 A 17072 OE	CO1 m	LIANCE		\ <u></u>							
I. OPERATOR CERTIFIC	_				(	OIL CO	NSER	VA	TION	DIVISIO	NC	
I hereby certify that the rules and regularision have been complied with an is true and complete to the best of my	d that the infor	mation give								6 1991		
R H	-	control.			Date	Approve ORIGINA						
Signature D. F. Bretton	<del>=</del>	Faai	2002		∥ By_	OKIGINA DI	STRICT	SUP	ERVISO	<b>}</b>		
D.E. Bratton Printed Name 7/08/91			neer Title -2937		Title				· · · · · · · · · · · · · · · · · · ·	<del> </del>		
Date			phone No.	_	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.