State of New Mexico
Ainerals & Natural Resources Department Ene.

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies

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<u>I.</u>		R	EQUEST			BLE A	AND A	UTHO	RIZAT	ION TO		ANSI			
	<sup>1</sup> Operate														
Marathon 0 P.O. Box 2		ompar	ıy								3 Reas	014021 Reason for Filing Code			
Hobbs, NM		ın						DHC No. 873 Eff 2/93							
	PI Nun					-	5 Pool Name				<sup>6</sup> Pool Code				
30-0 30-025-29218							Tubb 011 & Gas				86440				
	perty C			8 Property Name						9 Well Number				ell Number	
	6442						J.L. MI	ıncy						6	
II. 10	<sup>10</sup> Surface Location			1			t from the North/South Line			T		m (11.7			
		24 22-5		Range Lot. Idn					1	Feet from the		East/West line		County	
				37-E	<u> </u>	l	1920	<u> </u>	uth	330		East		Lea	
			Hole Loca	Range	Lot. Idn	Foot f	rom the	North/S	outh Line	Feet from the		East/West line		County	
UL or lot no.	Secti	cuon Townsnip		Kange	Lot. Iuii	recti	tom the	Notars	Juin Line			Endo or vot fille		County	
12 Lse Code 13		Producing Method C		14 Gas C	onnection Date	; 15	C-129 Per	mit Numb	er 16	6 C-129 Effective I		Date 17 C		129 Expiration Date	
Р		Pumping													
III. Oil an	d Ga	s Ti	-												
18 Transporter OGRID		19 Transporter Name and Address					20 POD	1	21 O/G	22 POD ULSTR and Descr				on	
		Tova		exico Pipeline			1040010								
22628			ox 60028	•			1242210		0			T-22-S, R-37-E			
		San Angelo, TX 76966-0028								Meter on well location.					
ZUDUJ			d Richardson Gasoline				28193	322	G	UL P. Sec.24. T-22-S. R-37-E					
		PO Box 1226 Jal, NM 88252										. Mun	Muncy battery.		
		JQ 1,	, 1111 00232											· · · · · · · · · · · · · · · · · · ·	
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IV. Produ	ced \	Wat	er			24	POD III 9	TP I ocati	on and Des	crintian					
							TODUL	TK Locan	on and Dos	emparon					
1242		lotic	n Doto												
V. Well C		netic	26 Ready	ady Date 27 TD		TD	<sup>28</sup> PBTD		TD	<sup>29</sup> Perforat		ions 30 I		DHC, DC, MC	
1/19/93		2/10/93		7525*			7250*			6003				HC No. 873	
31 Hole Si		e		32 Casing & Tubing Size		e	33 Depth Set			<sup>34</sup> Sacks Ce				Cement	
										<u>.</u>					
					<del>-</del>					-,					
		~													
VI. Well										20			40		
35 Date New Oil		36 Gas Deliver		ry Date 37 Test Dat		ite	38 Test		th	<sup>39</sup> Tbg. Pressure		40 Csg. Pressure			
2/10/93  41 Choke Size		2/10/ <sup>42</sup> Oil		793 3/20/93 43 Water				24 44 Gas		45 45 AOF			46	50	
										~ AUF			46 Test Method		
		the rules of the Oil Con		onservation Division have be		·	300 / 250							Pumping	
complied with a	nd that/	the inf	ormation given							NSERVA	TION	DIVI	SION		
the best of my ki	nowled	ge and / 1	belief.	1/			Approved	l by:	r GIN						
Printed name:	y was		Title:												
Kelly Coo			Approval Date:												
Records Pi			Approval	Date:	, • •	. 194	<del></del>								
Date: 5/15/			·	Phone: 39:	3-7106									<del></del>	
47 If this is a cl		of oper	ator fill in the C			of the pr	evious ope	rator							
(		Prev	ious Operator S	Signature			Pri	nted Name				Titl	e	Date	