Energy, Minerals and Natural Resources Department	State of New Mexico
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Resources	exico
Department	

OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

Form C-116 Revised 1/1/89

11-9-11

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TEST

Report casing pressure in lieu of tubing pressure for any well producing through casing	order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F.	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance	Instructions:			Tubb (gas) 0 26 フークイ やくもく	Blinebry 100 74	DHC No. 873 011% Gas%	J.L. Muncy	LEASE NAME		Address P.O. Box 2409 Hobbs, NM 88240	Marathon 011 Company	Operator							
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	60 ºF.	e pool in erance in		<u></u>	 250			250	200	PRESS	TBG	Scheduled	11 & Gas								
	K Si				*N65				I	ALLOW-	DAILY	d X	(01)								
Printed name and title October 10. 1998	Signatured Kelly Cook	tttt.	I hereby certify that the above information is true and complete to the best of my knowledge and belief		 24			24	24	TEST HOURS		ç									
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Records Processor 393-1706	R	Signatured Cick Bernrice Pro	e inform		14	0	ω	ω	4	BBLS.	PROD. DURING TEST	şt									
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	rocessor		nie and		 15,500	N/A	69.367	94,000	17,750	CU.FT/BBL	GAS-OIL										
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(See Rule 301, Rule 1116 & appropriate pool rules.)

Date

Telephone No.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 DISTRICT II 811 S. 1st Sireet, Artesia, NM 88210-2834

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Submit 2 copies to Appropriate District Office.