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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Marathon Oil Company		Pool TUBB OIL AND GAS (GAS)		County LEA													
Address P.O. Box 2409, Hobbs, NM 88240		TYPE OF TEST - (X)		Completion <input checked="" type="checkbox"/> Special <input type="checkbox"/>													
LEASE NAME		WELL NO.	LOCATION		DATE OF TEST	STATUS	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU FT / BBL				
			U	S	T	R					WATER BBL.S.	OIL BBL.S.	GAS M.C.F.				
J MUNCY		6	1	24	22	37		10/06/94	F		34	M	24	0	5	222	44,400
DHC NO. 873 OIL GAS																	
Blnebry 0 26%															0	58	
Tubb Gas 100 74%															5	164	
LOU WORTHAN		9	E	11	22	37											
SHUT-IN PENDING WORKOVER																	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

RICK D. GADDIS, PRODUCTION ENGINEER

Printed name and title

NOVEMBER 10, 1995

Date

Telephone No.