Submit 3 Copies
to Appropriate
District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office				
DISTRICT I P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATI		WELL API NO.	٦
DISTRICT II Santa Fe, New Mexico 87504-2088 811 S. 1st Street, Artesia, NM 88210-2834			30-025-29218 5. Indicate Type of Lease	\dashv
DISTRICT III			STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410	ı		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name	
1. Type of Well:	C-101) FOR SUCH PROPOSALS.)		J. L. Muncy	
OIL GAS WELL	OTHER Dual	Oil & Gas		
2. Name of Operator			8. Well No.	
Marathon Oil Company 3. Address of Operator			9. Pool name or Wildcat Blinebry	\dashv
P.O. Box 2409, Hobbs, NM 88240			Tubb Gas/S. Brunson Drinkard Abo	
4. Well Location Unit Letter I : 192	20 Feet From The South	Line and 3	330 Feet From The East Line	8
Section 24	Township 22-S	Range 37-E	NMPM Lea County	
Section 24		ether DF, RKB, RT, GR, e		
<u> </u>	//////////////////////////////////////	3323' GL	Poport or Other Pote	<u> </u>
	ppropriate Box to Indica NTENTION TO:	ł	BSEQUENT REPORT OF:	
NOTICE OF	MIZMIONIO.	1		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WORK	☐ ALTERING CASING	느
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT	L
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB L	
OTHER:		OTHER: <u>Downhole</u>		X
work) SEE RULE 1103.			ates, including estimated date of starting any proposed	i
1993 to downhole commir	ngle the well according to	Administrative Orde	ell No. 6 starting on January 19, er DHC-873.	
 Well not pumping, M 	IIRU PU. Found rods backe	d off above pump. Si	OFN.	
ND tree and NU BOPE could not release p	. POOH laying down 2 3/8 backer or on-off tool. SD	" shortstring. Worl FN.	ked with packer on longstring and	
3. RIH with free point	Could not get past 581	8'. Parallel string ' POOH & RD wirel	g anchor at 5821'. RIH with spud bar ine unit. PU and RIH with short	•
string.	a coura nos gos paso como			
4. ND BOPE and NU well	head. RIH with pump and	rods. Left well pu	mping to battery.	
NOTE: Hule	in the on Tu	abb String		
NOTE: Wellbore sketch a	ittached.	/ '		
I hereby certify that the information above	is true and complete to the best of my know	vledge and belief.		
SIGNATURE TILL 200		TITLE Advanced Produ	uction Engineer DATE 11/30/95	
TYPEOR PRINT NAME RICK Gaddis			TELEPHONE NO. (505) 393-71	106
(This space for State Use)				
APPROVED BY		TITLE	DATE	_

J.L. MUNCY NO.6 DRINKARD AREA LEA COUNTY, NEW MEXICO SEC. 24, T22S, R37E 1920' FSL. 330' FEL T.D.-7525', PBTD.-7250' GL.-3323', KB.-3335' HISTORY - COMPLETED 11/85, DUAL BLINEBRY-DIL & TUBB-GAS. BLINEBRY HAS BEEN T/A SINCE 6/86. ACIDIZED TUBB WITH 1832 GALLONS 15% HCL. SAND FRAC 30,000 GAL DF PUR-GEL 30-20% Co2 CONTAINING 44,0000 DF 20/40 MESH SAND. BLINEBRY WAS ACIDIZED WITH 3000 GAL 15% HCL. SAND FRAC WITH 60,000 GAL DF PUR-GEL 30 CONTAINING 122,0000 DF 20/40 MESH SAND. ATTEMPT MADE TO COMPLETE GRANITE VASH 7308' TO 7400', BUT VAS UNPRODUCTIVE. 10 3/4", 40.5 #/FT. SET @ 1199" RODS - 1 - 22' X 1-1/4" POLISH ROD 1 - 2' X 7/8" ROD SUB 1 - 4' X 7/8" ROD SUB 3 - 6' X 7/8" ROD SUBS 51 - 25' X 7/8" SUCKER RODS 168 - 25' X 3/4" SUCKER RODS 10 - 25' X 7/8" SUCKER RODS 1 - 2' X 7/8" ROD SUB 1 - 2' X 1-1/4" X 16' PUMP TUBING - SHIRT STRING (PUMPING) 2 3/8", 4.7#, J-55, 8 5789" D.V. TOOL € 4016' LONG STRING (FLOVING) 2 3/8", 4.7#, J-55, 8 5863" 1.78" PROFILE & 5855" PERFS 8 5511 20, 28, 37, 43, 56, 64, 79, 87, 5605, 17, 26, 92, 5715, 22, 27, 46, 58, 97, 5802, 08, 20 VITH 1JSPF (22 HOLES) 5511' BLINEBRY DOUBLE ANCHOR HANGER & 5821' 5820 BAKER LOK-SET PACKER & 5863' 6003 PERFS 8 6003, 07, 39, 43, 50, 52, 61, 68, 71, 87, 91, 6100, 04 VITH 1JSPF (13 HDLES) TUBB 6104' 7", 230 L 260 SET R 7524" CIBP @ 7250' 4 PREPARED BY: DONALD G. PRICE, JR. PBTD & 7250' # DRAVING NOT SCALE

