

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29218
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	J. L. Muncy
8. Well No.	6
9. Pool name or Wildcat	Tubb Gas / Blinbry
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3323' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dual Oil & Gas	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	4. Well Location Unit Letter <u>I</u> : <u>1920</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3323' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Downhole Commingle. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Listed below is a summary of the work conducted on the J.L. Muncy Well No. 6 starting on January 19, 1993 to downhole commingle the well according to Administrative Order DHC-873.

- Well not pumping, MIRU PU. Found rods backed off above pump. SDFN.
- ND tree and NU BOPE. POOH laying down 2 3/8" shortstring. Worked with packer on longstring and could not release packer or on-off tool. SDFN.
- RIH with free point. Could not get past 5818'. Parallel string anchor at 5821'. RIH with spud bar on electric line and could not get past 5818'. POOH & RD wireline unit. PU and RIH with short string.
- ND BOPE and NU wellhead. RIH with pump and rods. Left well pumping to battery.

NOTE: Hole in tubing on Tubb production string.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick Gaddis TITLE Advanced Production Engineer DATE 11/30/95  
TYPE OR PRINT NAME Rick Gaddis TELEPHONE NO. (505) 393-7106

(This space for State Use) ORIGINAL SIGNATURE OF RICK GADDIS

APPROVED BY DISPATCH TITLE DISPATCH DATE DEC 08 1995  
CONDITIONS OF APPROVAL, IF ANY:

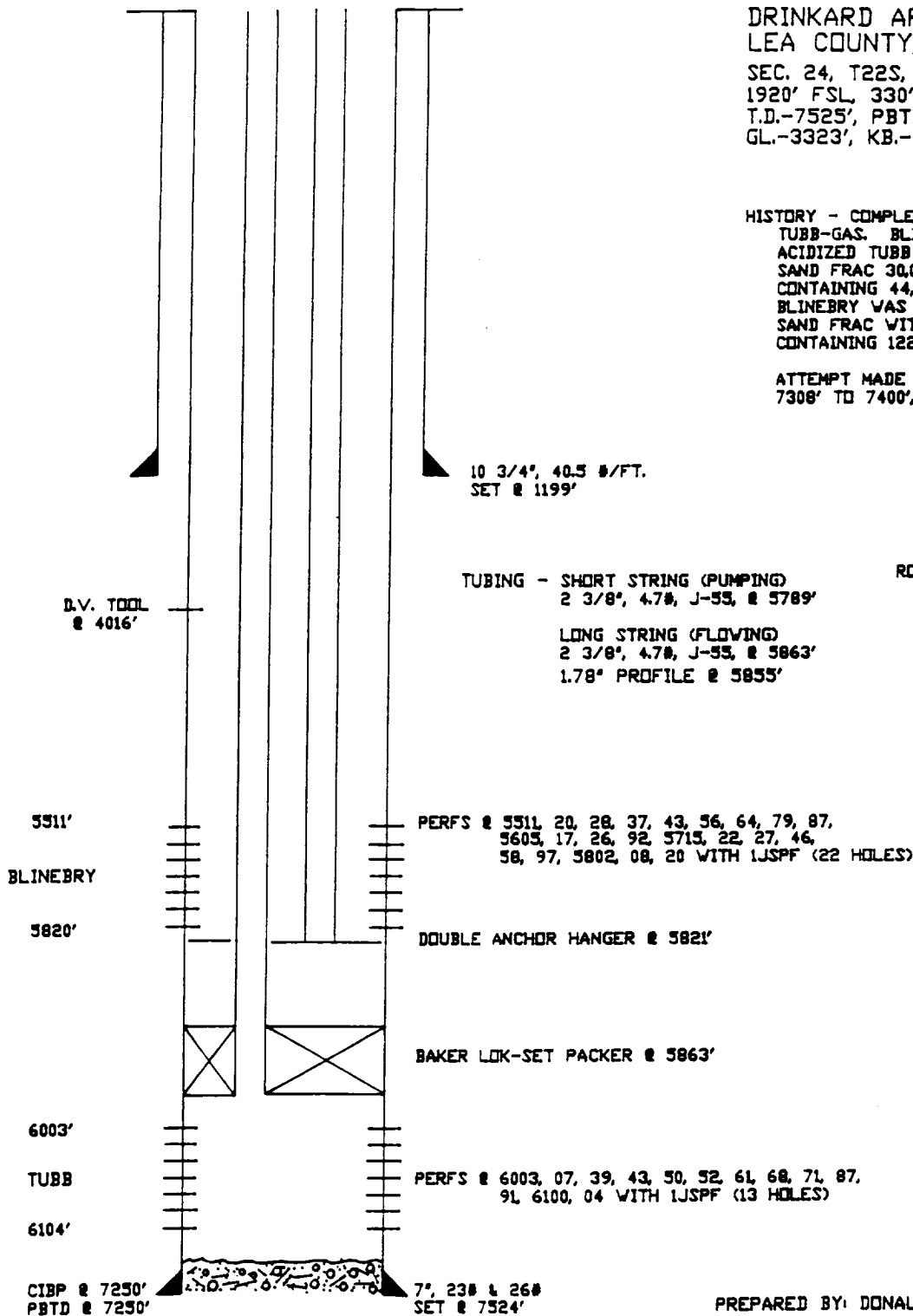
# J.L. MUNCY NO.6

DRINKARD AREA  
LEA COUNTY, NEW MEXICO

SEC. 24, T22S, R37E  
1920' FSL, 330' FEL  
T.D.-7525', P.B.T.D.-7250'  
GL.-3323', KB.-3335'

HISTORY - COMPLETED 11/85, DUAL BLINEBRY-OIL & TUBB-GAS. BLINEBRY HAS BEEN T/A SINCE 6/86. ACIDIZED TUBB WITH 1832 GALLONS 15% HCL. SAND FRAC 30,000 GAL OF PUR-GEL 30-20% CO<sub>2</sub> CONTAINING 44,000# OF 20/40 MESH SAND. BLINEBRY WAS ACIDIZED WITH 3000 GAL 15% HCL. SAND FRAC WITH 60,000 GAL OF PUR-GEL 30 CONTAINING 122,000# OF 20/40 MESH SAND.

ATTEMPT MADE TO COMPLETE GRANITE WASH 7308' TO 7400', BUT WAS UNPRODUCTIVE.



RODS - 1 - 22' X 1-1/4" POLISH ROD  
1 - 2' X 7/8" ROD SUB  
1 - 4' X 7/8" ROD SUB  
3 - 6' X 7/8" ROD SUBS  
51 - 25' X 7/8" SUCKER RODS  
168 - 25' X 3/4" SUCKER RODS  
10 - 25' X 7/8" SUCKER RODS  
1 - 2' X 7/8" ROD SUB  
1 - 2' X 1-1/4" X 16' PUMP

PREPARED BY: DONALD G. PRICE, JR.

■ DRAWING NOT SCALE