GTATE OF NEW MEXICO	JIL CONSERV	ATION DIVIS! 4	Form C-104 Revised 10-1-78	
0157 A IN UT ION 0 ANTA 7 8		IOX 2008 CW MEXICO 87501		
- 1LR U 8.0.8.				
TRANSPORTER OIL		OR ALLOWABLE AND		
2. Coveration OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	; 	
Marathon Oil Compa	iny			
	obbs, New Mexico, 88240			
Reason(s) for filing (Check pro	oper box) Change in Transporter of:	Other (Please esplain)		
Recompletion	OII Dry			
Change in Ownership	Casinghead Gas Conc	densate		
If change of ownership give and address of previous own	name .tr			
L DESCRIPTION OF WELL	AND LEASE	Formation Kind of L	ease Lease No	
Lease Name J. L. Muncy	6 Tubb		deral or Fee Fee	
Location	220 Fact	1920	rom The South	
Unit Letter I ;	330 Feel From The East L	ine and 1920 feet f		
Line of Section 24	Township 22S Range	37Е , ММРМ,	Lea County	
DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL (JAS	pproved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company Box 1018, Eunice, New Mexic		w Mexico, 88231		
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] El Paso Natural Gas Company			Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas, 79910	
El Paso Natural G	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	P 24 225 37E		· •	
If this production is commin . COMPLETION DATA	gled with that from any other lease or poo		Plug Back Same Restv. Diff. Res	
Designate Type of Co	mpletion - (X) X	X		
Date Spudded	Date Compl. Ready to Prod. November 29, 1985	Total Depth 7525'	P.B.T.D. 7250'	
May 11, 1985 Elevations (DF, RKB, RT, CR	, etc.) *'ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
GR 3323, KB 3335	Tubb Gas	6003'	5866' Depth Casing Shoe	
	50, 52, 61, 68, 71, 87, 91,	6100, 04 with 1 JSPF	7524'	
HOLESIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	SACKS CEMENT	
14 3/4"	10 3/4" 40.5# 7" 23# & 26#	<u>1199'</u> 7524'	2600	
8 3/4"	7 231F & 201F	7524		
	EST FOR ALLOWABLE (Test must be		i	
OIL WELL		depth or be for full 24 hours) Producing Method (Flow, pump, st		
Date First New Oll Run To To	Date of Test	Producing Method (1 102, pamp, 1		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Frod. Tool-MCF/D 1380	Length of Test 24 hours	0		
Testing Method (pitos, back pi	J Tubing Presewe (shut-in)	Cooling Pressure (Shut-in) O psi	Choke Size 24/64	
Back Pressure	720 psi	OIL CONSER	VATION DIVISION	
		APPROVED DEC 3	6 1985	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OBIGINAL SIGALIC SY JAPPY SEXTON		
		DISTRACT SELENCESOR		
	. C. 22	This form is to be filed	In compliance with BULE 1104.	
Thomas F. Zapatka	1 Mohn Dextone	If is is determined the diffe	illowable for a newly drilled or deepen impanied by a tabulation of the deviation	
Production Engine	(Signature)	tests taken on the well in a	n must be filled out completely for allo	
	(Tule)	able on new and recomplete	d wells. I it it and VI for changes of own	
December 9, 1985	(Dale)	walt name or number, or trans	must be filed for each pool in multip	
		Separate Forms C-104 completed wells.	······································	