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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name J. L. Muncy
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>I</u> , <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>1920</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) GL 3323, KB 3335	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐Add perforations & stimulate ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On October 31, 1985, perforations were added to the Blinebry zone at 5511, 20, 28, 37, 43, 46 with 1 JSPF (6 holes). A retrievable bridge plug was set at 5556' isolating these new perforations from the existing ones at 5564'-5820'. These new perforations were then acidized with 500 gallons of 15% HCl. Then they were fraced with 15,000 gallons of Pur-Gel 30 containing 25,000# 20/40 sand. After swab testing for a few days, the RBP at 5556' was pulled out of the hole. The longstring was run back into the hole and was latched into a parallel anchor at 5820'.

On November 9, rods and pump were run in the shortstring to pump the Blinebry zone. The well is presently being pump tested. The lower Tubbs gas zone is still shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka *Thomas F. Zaparka* TITLE Production EngineerDATE 11-20-85Eddie W. Sady
Oil & Gas InspectorAPPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

NOV 25 1985