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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER Dual

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: J. L. Muncy

2. Name of Operator: Marathon Oil Company

9. Well No.: 6

3. Address of Operator: P. O. Box 2409, Hobbs, New Mexico, 88240

10. Field and Pool, or Wildcat: Blinebry - Tubb

4. Location of Well
UNIT LETTER I LOCATED 330 FEET FROM THE East LINE AND 1920 FEET FROM THE South LINE OF SEC. 24 TWP. 22S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
May 11, 1985	May 28, 1985	August 14, 1985	GR 3323, KB 3335	3323

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7525	7250	2	→	All	

24. Producing Interval(s), of this completion — Top, Bottom, Name
6003 - 6104 Tubb
5564 - 5820 Blinebry

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: GR-DLL-MLL, GR-FDC-CNL, GR-FIL, GR-CBL-CCL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	1199	14 3/4"	700 sacks	
7"	23# & 26#	7524	8 3/4"	2600 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5789	
2 3/8"	5862	5862

31. Perforation Record (Interval, size and number)
6003, 7, 39, 43, 50, 52, 61, 68, 71, 87, 91, 6100, 4 with 1 JSPF (13 holes)
5564, 79, 87, 5605, 17, 26, 92, 5715, 22, 27, 46, 58, 97, 5802, 08, 20 with 1 JSPF (16 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6003-6104	2000 gallona 15% acid, 30,000
	gallons gelled KCl w/44,000# sd
5564-5820	3000 gallons 15%, 60,000 gallon
	KCl w/122,000# sd.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
August 14, 1985	Blinebry - pump, Tubb - flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
09-23-85	24			10	32	15	3200

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
						37

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Thomas F. Zapatka

35. List of Attachments: GR-DLL-MLL, GR-FDC-CNL; Inclination report

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED [signature] TITLE Production Engineer DATE September 24, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than [illegible] days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 27 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5035	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5430	T. Gr. Wash	7307	T. Morrison		T.	
T. Tubb	5998	T. Granite	7341	T. Todilto		T.	
T. Drinkard	6128	T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5000	5100	100	Limestone	6802	6932	130	Dolo & Limestone
5100	5300	200	Dolomite	6932	7010	78	Limestone
5300	5500	200	Dolo & Siltstone	7010	7146	136	Limestone & Dolo
5500	5542	42	Dolo & Anhydrite	7146	7252	106	Limestone & Dolo
5542	5590	48	Sand, Siltstone & Dolo	7326	7362	36	Granite Wash
5590	5680	80	Dolo & Chert	7362	7525	163	Granite
5680	5740	60	Dolo				
5740	5940	100	Dolo & Anhydrite				
5940	6032	92	Dolo & Sandstone				
6032	6058	26	Dolo				
6058	6130	72	Dolo & Siltstone				
6130	6300	170	Dolo & Anhydrite				
6300	6440	140	Dolo				
6440	6732	292	Limestone & Dolo				
6732	6802	70	Dolo				