

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

Operator  
Marathon Oil CompanyAddress  
P. O. Box 2409, Hobbs, New Mexico, 88240

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name J. L. Muncy	Well No. 6	Pool Name, Including Formation Blinebry Oil & Gas	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter I : 330 Feet From The East Line and 1920 Feet From The South Line of Section 24 Township 22S Range 37E, NMPM, Lea County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas, 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1197, Eunice, New Mexico, 88231					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 24	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Resrv.	Diff. Res
Date Spudded May 11, 1985	Date Compl. Ready to Prod. August 13, 1985		Total Depth 7525		P.B.T.D. 7250			
Elevations (DF, RKB, RT, GR, etc.) GR 3323, KB 3335	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5564		Tubing Depth 5789			
Perforations 5564, 79, 87, 5605, 17, 26, 92, 5715, 22, 27, 46, 58, 97, 5802, 08, 20					w/1 JSPP Depth Casing Shoe 7524			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14 3/4"	10 3/4" 40.5#		1199'		700			
8 3/4"	7" 23# & 26#		7524'		2600			
	2 3/8" 4.5#		5789'					

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks August 14, 1985	Date of Test September 23, 1985	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 10	Water - Bbls. 15	Gas - MCF 3.2

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas F. Zapatka

(Signature)

Production Engineer

(Title)

September 24, 1985

(Date)

## OIL CONSERVATION DIVISION

OCT 4 - 1985

APPROVED \_\_\_\_\_, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED  
SEP 11 1985  
U.S. DEPT. OF AGRICULTURE

RECEIVED  
OCT 13 1985  
U.S. DEPT. OF AGRICULTURE