

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

State Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name J. L. Muncy
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico, 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>I</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>1920</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) GL 3323, KB 3335	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Completion Work</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On June 5, 1985, the DV tool at 4016' was drilled out. The casing was then pressure tested to 1000 psi. Held okay. Ran in the hole with bit and 2 7/8" tubing to PBTD 7478'. Circulated hole clean with fresh water. On June 7 and 8, ran GR-CBL-CCL from TD to 4800' without pressure; and from TD to 4000' under 1500 psi pressure. Then circulated hole with 280 bbls lease crude.

On June 10, spotted 175 gallons 15% HCl from 7308' - 7400'. Perforated the Wantz Granite Wash at 7308, 10, 12, 22, 24, 26, 28, 31, 33, 35, 90, 92, 94, 96, 98, 7400 with 1 jet shot per foot (16 holes). Acidized this zone with 1500 gallons of 15% HCl using 28 ball sealers. Well is now being swab tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zapatka TITLE Production Engineer DATE June 11, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY DATE JUN 17 1985

CONDITIONS OF APPROVAL, IF ANY: