STATE OF NEW MEXCO         SATE OF NEW MERALS DEBARIMENT         SOUTH MERALS DEBARIMENT         INTERVIEW MEXICO 87501         SANTA FE, NEW MEXICO 87501         MENDED COLSPAN         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         New MEXICO 87501         SANTA FE, NEW MEXICO 87501         SANTA FE, NEW MEXICO 87501         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         New Office UI & Core Levee New         New Mexico 88240         New Year Co         New Year Co         Address of Goreate         New Year Co         Nec
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ui.c.t.       ui.c.t.       ui.c.t.         uve orrice       ui.c.t.       ui.c.t.         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       2. Unit Agreement Nume         It. Type of Vent       DEEPEN       PLUG BACK         It. Type of Vent       Office of Operator       Name of Locate Name         Marathon Oil Company       5. Well No.       6         J. Address of Operator       Name Transference       Name Transference         P. O. Box 2409, Hobbs, New Mexico 88240       Namtz Cranite Wash         A Location of Vent uper tetres       It. county       Lit. County         J. Address of Operator       South tetre or str. 24       Vent 225       Str. 37F         It. Leveline of Vent Went Str. 1000       It. Ferrator       It. Actuary of C1         J. Address of Operator       South Str. 71       It. County
aPPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement Nume         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement Nume         b. Type of Well       DEEPEN       PLUC BACK         b. Type of Well       OTHER       PLUC BACK         Station of Vell       OTHER       PLUC BACK         J. Address of Operator       J. T. MUNCY         P. O. Box 2409, Hobbs, New Mexico       88240         Virtures       L       Coration of Well         with Corres       South       Corestor of Status         J. Address of Operator       J. County       Lea         Location of Well       With Corres       South         with terms       L       County       Lea         Location of Well       With terms       L       County         Lea       Virtures       L       South         Location of W
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement Nome         in. Type of Well       DRILL I DEEPEN       PLUG BACK         in. Type of Well       DRILL I DEEPEN       PLUG BACK         in. Type of Well       DEEPEN       PLUG BACK         Marathon 011 Company       J. L. Muncy         j. Address of Operator       10. Field ond Pool, or Wildeal         P. O. Box 2409, Hobbs, New Mexico       88240         4. Location of Well       weit tittes         ueit tittes       I. Locateo         j. 200       recer resource         South       Une or rece         24       rece 225       rece 37F         12. Leventor       J. I. Noter or cc.         12. Leventor Johow watcher UF, KI, etc.)       21A. Kind & Status Flug, bend       21B. Dettiling Contractor         12. Agrees. Date wat watcher UF, KI, etc.)       21A. Kind & Status Flug, bend       21B. Dettiling Contractor       22. Approc. Date work will a classing and Cement PROCRAM         Size of HOLE       Size of CASING AND CEMENT PROCRA
11. Type of Note       DRILL I DEEPEN       PLUG BACK       2. Vanie of Agreement Name         11. Type of Vell       DEEPEN       PLUG BACK       8. Fairs of Leose Name         11. Type of Vell       ornee       "Sout I well foot I well foot I company       1. T. Muney         2. Name of Operator       9. Well No.       6.       1. T. Muney         3. Address of Operator       9. Well No.       6.       10. Field ond Pool, or Wildeel         3. Address of Operator       10. Field ond Pool, or Wildeel       Namtz Granite Wash         4. Location of Well       wirt titres       1. control       Namtz Granite Wash         1920       recervises are       South       core or sec.       24       ver. 225       sec. 37F       vanie         11. Llevillens/show whether Uf, NI, etc. J       21A. Kind & Status Plue, bond       21B. Entling Contracter       12. Approx. Date West will s         Current       21B. Entling Contracter       22. Approx. Date West will s       April 20, 1985         23.       PROPOSED CASING AND CEMENT PROGRAM       April 20, 1985       April 20, 1985         21. Lievillens/show whether Uf, NI, etc. J       23.0       7700' 450       Surface         23.       PROPOSED CASING AND CEMENT PROGRAM       April 20, 1985       April 20, 1985         21.
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b. Type of Will b. Type of Will C. Name of Depender Marathon 011 Company 3. Address of Operator P. 0. Box 2409, Hobbs, New Mexico 88240 4. Location of Well unit Littler I Locates 330 rect room the East Unit see 1920 recerconserve South the prise 24 rec 225 rec 37E unit 10. Field and Pool, or Wildeel Wantz Granite Wash 11. County Littler I Locates 330 rect room the East Unit see 1920 recerconserve South the prise 24 rec 225 rec 37E unit Location of Well Unit Littler I Locates 1920 recerconserve South the prise 24 rec 225 rec 37E unit Locates 1920 recerconserve South the prise 24 rec 225 rec 37E unit Locates 20 recerconserve South the prise 24 rec 225 rec 37E unit Littler 20 recerces and the prise 24 rec 225 rec 37E unit Littler 20 recerces and the prise 24 rec 225 rec 37E unit Littler 20 recerces and the prise 24 rec 225 rec 37E unit Littler 20 recerces and the prise 24 recerces and the prise 20 recerces and the prise 24 rec 225 rec 37E unit Littler 20 recerces and the prise 24 recerces and the prise 24 recerces and the prise 25 recerces and the prise 2
2. Name of Operator       9. Weil No.         Marathon 0il Company.       6         3. Address of Operator       10. Field and Pool, or Wildeat         P. 0. Box 2409, Hobbs, New Mexico 88240       10. Field and Pool, or Wildeat         wirt tittes
Marathon Oil Company       6         Address of Operator       10. Field and Pool, cr Wildeal         P. O. Box 2409, Hobbs, New Mexico 88240       Nantz Granite Wash         At Location of Well       III. Field and Pool, cr Wildeal         Are construction of Well       III. Country         Are construction of Well       III. Field and Pool, cr Wildeal         Are construction of Well       III. Country         Are construction of Well       III. Country         III. Country       III. Country         III. Country       III. Country         III. Clevel       III. Country         III. Clevel       III. Country         III. Clevel       III. Country         III. Clevel       III. Clevel         III. Clevel
3. Address of Operator       10. Field and Pool, or Wildeet         P. O. Box 2409, Hobbs, New Mexico 88240       Wantz Granite Wash         4. Location of Well       L       Locatto_330       Feet From The
1. O. BON 2407, NOUDS, NEW HEATED 00240         4. Location of Well         war LETTER I         1         1920         recr reconstruct         South         1920         recr reconstruct         1921         1921
user certes
1County         Lea         Lea         1.1. Elevations (Show whether UF, K1, etc.)         21A. Kind & Status Plug. bond         Current         Unknown         April 20, 1985         Current         Unknown         April 20, 1985         23.         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE         SIZE OF CASING WEIGHT PER FOOT         SETTING DEPTH         SACKS OF CEMENT         Surface         8-3/4"         Plan to drill to approximately 7700'
1. County         Lea         Lea         1.1. Elevations (Show whether UF, K1, etc.)         21A. Kind 6 Status Plug. bond         Current         Unknown         April 20, 1985         21. Elevations (Show whether UF, K1, etc.)         21A. Kind 6 Status Plug. bond         Current         Unknown         April 20, 1985         21. PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE         SIZE OF CASING WEIGHT PER FOOT         SETTING DEPTH SACKS OF CEMENT         Surface         8-3/4"         7"         23.0         7700' * 2250         Surface         Plan to drill to approximately 7700'*
19. Froposed Depth       19. Froposed Depth       19. Formation       D. holdry er C.T.         11. Llevations (phow whether DF, KT, etc.)       21A. Kind & Status Plug. bond       21B. Drilling Contractor       22. Approx. Date Work will s         CL 3323'       Current       Unknown       April 20. 1985         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TO         12-1/4"       9-5/8"       32.3       1200'       450       Surface         8-3/4"       7"       23.0       7700'*       2250       Surface         Plan to drill to approximately 7700'*       Plan to drill to approximately 7700'*       210'       450       Surface
770'       Granite Wash       Rotary         -1. Elevences (show whether DF, KT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will s         GL 3323'       Current       Unknown       April 20, 1985         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TO         12-1/4"       9-5/8"       32.3       1200'       450       Surface         8-3/4"       7"       23.0       7700'*       2250       Surface         Plan to drill to approximately 7700'"       Surface       Surface       Surface
1. Lievencers (show whether DF, KT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will s         GL 3323'       Current       Unknown       April 20, 1985         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TO         '12-1/4''       9-5/8''       32.3       1200'       450       Surface         8-3/4''       7''       23.0       7700'*       2250       Surface
1. Lleveluons (show whether DF, KT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will s         GL 3323'       Current       Unknown       April 20, 1985         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TO         12-1/4"       9-5/8"       32.3       1200'       450       Surface         8-3/4"       7"       23.0       7700'*       2250       Surface         Plan to drill to approximately 7700'       Sacks of cement process       Surface
1. Elevations (show whether DF, KT, etc.)       21A. Kind 6 Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will s         GL 3323'       Current       Unknown       April 20, 1985         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TO         '12-1/4''       9-5/8''       32.3       1200'       450       Surface         8-3/4''       7''       23.0       7700'*       2250       Surface         Plan to drill to approximately 7700''       Surface       Surface       Surface
23.         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TO         '12-1/4''       9-5/8''       32.3       1200'       450       Surface         8-3/4''       7''       23.0       7700'*       2250       Surface         Plan to drill to approximately 7700'       Surface       Surface       Surface
PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TO         '12-1/4''       9-5/8''       32.3       1200'       450       Surface         '8-3/4''       7''       23.0       7700'*       2250       Surface         Plan to drill to approximately 7700''       '''       ''''''''''''''''''''''''''''''''''''
'12-1/4"       9-5/8"       32.3       1200'       450       Surface         8-3/4"       7"       23.0       7700'*       2250       Surface         Plan to drill to approximately 7700'
8-3/4"     7"     23.0     7700'*     2250     Surface       Plan to drill to approximately 7700'
Plan to drill to approximately 7700'
Cement and test all casing by approved methods.
Cement and test all casing by approved methods.
Blow out equipment to be used is an 11", 3000 psi Annular and an 11", 3000 psi Dual system;
with remote controls located on the derrick floor.
*With DV tool at approximately 4000'.
President and Strategy and St
Detail to the Bridge of Bridge V.
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N ABOVE SPACE DESCRIBE PROPOSED PROFRAMI IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW IVE ZONE. GIVE BLOWOUT PREVENTER PROCRAM, IF ANT.
hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed Date Date April 11, 1985
ORIGINAL SIGNED WY JURE SECTION DISTRICT I SUFFICIENT SOR

CONDITIONS	0 7	APPROVAL.	1 🖻	ANY

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## NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-10, Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

MARATHON OIL CO.		-	Lease J. L. MUNCY				Well No.			
'nit Letter	Section	1	Fownship	<u> </u>	Range		County		k	
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	Location of Well		. \1.''!`TI		330					
920 round Level El	ev. Produ	the Sucing Forma	CUTH	line and Po	 >>>U	feet f	rom the		line Icated Acreage:	
3323.	-	ranite V		1	Wantz Gra	nite Wa	sh		40	Acr
		dedicate	d to the si	ubject well	by colored	pencil or	nachure	marks on the pl	at below.	
interest	: and royalty)	ŀ.						ownership there		
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sion.										
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