

WRS COMPLETION REPORT

COMPLETIONS SEC 24 TWP 22S RGE 37E
PI# 30-T-0016 03/24/86 30-025-29218-0000 PAGE 1

NMEX LEA * 1920FSL 330FEL SEC
STATE COUNTY FOOTAGE SPOT
MARATHON OIL D DG
OPERATOR WELL CLASS INIT FIN

6 MUNCY J L
WELL NO. LEASE NAME
3335KB 3323GR BLINEBRY
OPER ELEV FIELD/POOL/AREA

API 30-025-29218-C
LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
05/11/1985 12/09/1985 ROTARY 10&
SPUD DATE COMP DATE TYPE TOOL STATUS
7700 HONDO DRLG 11 RIG SUB 11
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 7525 PB 7250 FM/TD GRANITE
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

5 MI SE EUNICE, NM

WELL IDENTIFICATION/CHANGES

FIELD CHGD FROM WANTZ
ZONE CHGD FROM GRANITE WASH
WELL NAME CHGD FROM MUNCY L J

CASING/LINER DATA

CSG 16	@	40		01
CSG 10 3/4	@	1199 W/	700 SACKS	02
CSG 7	@	7524 W/	2600 SACKS	03

TUBING DATA

TBG 2 3/8 AT 5789 2 3/8 AT 5862

INITIAL POTENTIAL

IPF 1380 MCFD 24/64CK
TUBB PERF 6003- 6104 GROSS 009
TP 720
P/L CON EL PASO NATURAL GAS
FCP PKR
GOR DRY
GTY DRY (GAS) NOT RPTD

IPP 10BOPD 15BW

CONTINUED IC# 300257019785

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Petroleum Information
CORPORATION

PI-WRS-GET
Form No 187

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MARATHON CIL
6

MUNCY J L

D DG

INITIAL POTENTIAL

BLINEBRY PERF
GTY 37.0 GOR 3200 5564- 5820 GROSS 010

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	PADDOCK		5035	-1700		
LOG	BLINEBRY		5430	-2095		
LOG	TUBB		5998	-2663		
LOG	DRINKARD		6128	-2793		
LOG	GR WSH		7307	-3972		
LOG	GRANITE		7341	-4006		

PRODUCTION TEST DATA

PTS 6BO
GR WSH PERF W/ 15/IT 7308- 7400 GROSS 004
PERF 7308, 7310, 7312, 7322, 7324, 7328, 7331, 7333
PERF 7335, 7390, 7392, 7394, 7396, 7398, 7400
ACID 7308- 7400 1500GALS
SKFR 7308- 7400 40000GALS 35000LBS SAND
BRPG 7308- 7400 DEPTH 7250
SWBD 6 BO IN 3 HRS 30 MINS

PTF 1150 MCFD
TUBB PERF W/ 13/IT 6003- 6104 GROSS 005
PERF 6003, 6007, 6039, 6043, 6050, 6052, 6061, 6068
PERF 6071, 6087, 6091, 6100, 6104
ACID 6003- 6104 2000GALS
15%
SGFR 6003- 6104 30000GALS 44000LBS SAND
TP 580

PTS 5BO
BLINEBRY PERF W/ 25BW 16/IT 5564- 5820 GROSS 006
PERF 5564, 5579, 5587, 5605, 5617, 5626, 5692, 5715
PERF 5722, 5727, 5746, 5758, 5793, 5802, 5808, 5820
ACID 5564- 5820 3000GALS
15%

PTS 31BO
BLINEBRY PERF W/ 50BW 10HRS
SGFR 5564- 5820 60000GALS 122000LBS SAND 5564- 5820 GROSS 007

CONTINUED

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MARATHON OIL
6

MUNCY J L

D DG

PRODUCTION TEST DATA

PTP 46BOPD
BLINEBRY PERF

11BW

5564- 6104 GROSS 008

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS
LOGS
LOGS

GR
FDC
CCL

DLL
CNL
FIL

MLL
CBL

DRILLING PROGRESS DETAILS

MARATHON OIL
BOX 2409
HOBBS, NM
505-393-7106
FIELD - BLINEBRY & TUBB
04/17 LOC/1985/
05/13 DRLG 1200
05/16 DRLG 2805
05/23 DRLG 6570
05/30 7525 TD, RNG LOGS
06/06 7525 TD, PB 7524, WOCT
06/13 7525 TD, PB 7524, TSTG
06/19 7525 TD, PB 7524, SI
07/03 7525 TD, PB 7250, PREP ACID
07/09 7525 TD, PB 7250, RECG LD
07/18 7525 TD, PB 7250, TSTG
07/25 7525 TD, PB 7250, TSTG
08/15 7525 TD, PB 7250, TOP
09/26 7525 TD, PB 7250, WOPT (BLINEBRY),
TSTG (TUBB)
03/19 TD REACHED 05/28/85 RIG REL 05/28/85
7525 TD, PB 7250
COMP 12/9/85, IPP 10 BO, 15 BWPD, GTY
37, GOR 3200
PROD ZONE - BLINEBRY 5564-5820
IPF 1380 MCFGPD, 24/64
CK, GTY DRY (GAS) (NR),
GOR DRY, FTP 720, FCP PKR
PROD ZONE - TUBB 6003-6104
NO CORES OR DSTS RPTD
DUAL PRODUCER

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-29218		² Pool Code 86440		³ Pool Name Tubb Oil & Gas	
⁴ Property Code 6442		⁵ Property Name J. L. Muncy			⁶ Well Number 6
⁷ OGRID No. 014021		⁸ Operator Name Marathon Oil Company			⁹ Elevation GL 3323; KB 3335

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	24	22-S	37-E		1920	South	330	East	Lea

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Dedicated Acres 160		¹³ Joint or Infill Y		¹⁴ Consolidation Code		¹⁵ Order No. NSP - 1475 (L), DHC - 873			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
				<i>Thomas P. Kacir</i> Signature Thomas P. Kacir Printed Name Production Engineer Title 10/03/00 Date	
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
				Date of Survey Signature and Seal of Professional Surveyer: Certificate Number	

All distances must be from the outer boundaries of the Section.

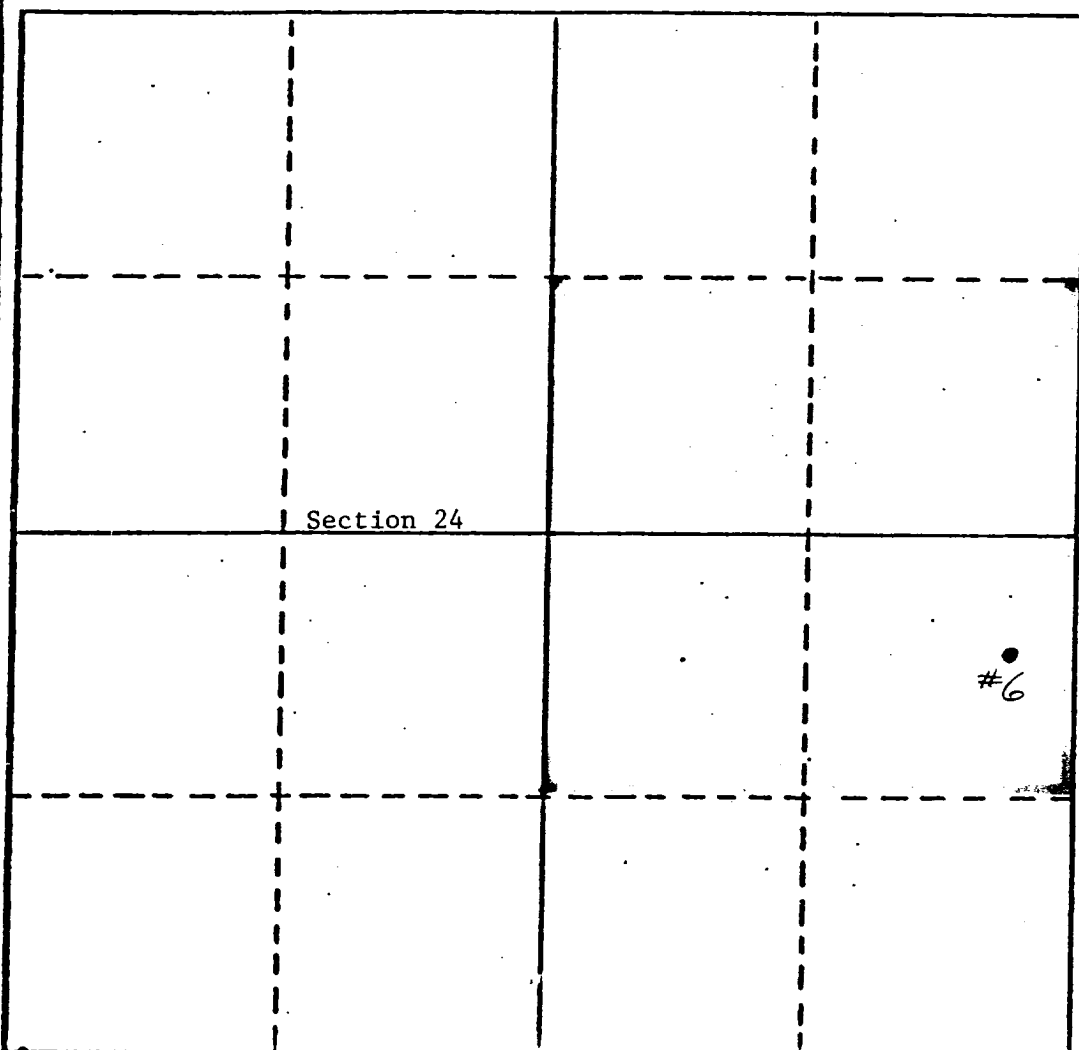
Operator Marathon Oil Company			Lease J. L. Muncy			Well No. 6		
Unit Letter I	Section 24	Township 22S	Range 37E	County Lea				
Actual Footage Location of Well: 330 feet from the East line and 1920 feet from the South line								
Ground Level Elev. 3323'		Producing Formation Tubb		Pool Tubb Gas			Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Thomas F. Zaparka

Name

Thomas F. Zaparka/

Position

Production Engineer

Company

Marathon Oil Company

Date

December 9, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

