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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG OR TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name J. L. Muncy
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240		9. Well No. 7
4. Location of Well UNIT LETTER <u>G</u> <u>1874</u> FEET FROM THE <u>East</u> LINE AND <u>2086</u> FEET FROM THE <u>North</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Want: Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) GL 3318', KB 3330'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and spudded 12 1/4" hole on May 31, 1985. Drilled to 1200' and ran 9 5/8" surface casing on June 2, 1985. Cemented with 400 sacks lite followed by 300 sacks Class "C". Circulated 105 sacks to surface.

Nippled up BOP's and tested them okay. Drilled out cement, float and 5' of formation on June 3, 1985. Tested casing shoe to 12.0 ppg EMW okay and started drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE 06/18/85

APPROVED BY ORIGINAL: BOB SEYBOLD JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JUN 20 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 19 1985

U.S. DEPT. OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION