

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Revised 11-8-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-2614

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State 35

9. Well No.
1

10. Field and Pool, or Wildcat
Jalmat

2. Name of Operator
Lewis B. Burleson, Inc.

3. Address of Operator
Box 2479, Midland, TX 79702

4. Location of Well
UNIT LETTER **A** LOCATED **860** FEET FROM THE **north** LINE AND **660** FEET FROM
THE **east** LINE OF SEC. **35** TWP. **22-S** RGE. **36-E**

12. County
Lea

15. Date Spudded 6-4-85	16. Date T.D. Reached 6-11-85	17. Date Compl. (Ready to Prod.) 8-14-85	18. Elevations (DF, RKB, RT, GR, etc.) 3467.7 GR	19. Elev. Casinghead 3469.7
20. Total Depth 3600'	21. Plug Back T.D. 3600'	22. If Multiple Compl., How Many _____	23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3258-3318-Yates <i>OK PK</i>				25. Was Directional Survey Made no
26. Type Electric and Other Logs Run density neutron, Gard Micro-Guard				27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1497	12-1/4	725 sx circ.	
5-1/2	15.5	3600	7-7/8	250 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3150	3150

31. Perforation Record (Interval, size and number) 3258-3318 20 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3258-3318	2000 gal 15% NE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing - vented	Well Status (Prod. or Shut-in) S.I.
Date of Test 8-14-85	Hours Tested 6	Choke Size 1/4
Flow Tubing Press. 90	Casing Pressure -	Calculated 24-Hour Rate 0
Prod'n. For Test Period 0	Oil - Bbl. 0	Gas - MCF 33
Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
will be sold to EPNG

Test Witnessed By
Steve Burleson

35. List of Attachments
log, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Steve Burleson* TITLE **Vice-President** DATE **8-15-85**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1448	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1600	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2840	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3150	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3256 _____ to _____ 3320 _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. NONE

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	sand				
200	1448	1248	red beds				
1448	1600	152	anhydrite				
1600	2840	1240	salt, anhydrite				
2840	3150	260	dolomite				
3150	3600	450	sand, dolomite				

RECEIVED
AUG 20 1985
O.C.B.
HOSBS OFFICE