

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1880' FNL & 1650' FEL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

Side Track Hole,

Set Intermediate Csg & Cmt

5. LEASE
LC-030133 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Langley Meyers
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Langley Strawn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
28-22S-36E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
30-025-29295
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3498.4' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7/5/85 stuck DP @ 4809'. Ran free point, indicated DP stuck @ 4319'. Backed off DP @ 4289', TOF @ 4289'. RIH w/screw-in sub, bumper sub & jars. Screwed into fish @ 4289', no movement. Ran free pt, backed off @ 4464'. TOF @ 4464'. Attempted to rec fish @ 4464', no movement. Ran free pt, backed off @ 4642'. TOF @ 4642'. Attempted to rec fish @ 4642', parted shock sub. TOF @ 4722'. RIH w/wash pipe, stuck WP @ 4167'. Ran string shot & backed off on top of WP @ 4128'. RIH w/2-7/8" J-55 tbg, x-over sub, 4 1/2" DP to 4098'. Pmpd 500 gal flush, followed by 200 sx Cl H cmt 4100-2700'. WOC 13 hrs. Tag cmt @ 3855'. DO cmt to TOF @ 4128'. PUH & pmpd 420 gal flush, followed by 275 sx Cl H Neat @ 4108'. WOC 14 1/2 hrs. RIH w/bit, drld cmt 3775-3857'. On 7/16/85 started side track drlg 11" hole @ 3857'. Resumed drlg 4168-4250', TOF @ 4128', btm of fish @ 4722'. Surveys 4 1/4" @ 4040', 4 1/4" @ 4143', 3 1/2" @ 4257'. On 7/23/85 survey 2 1/2" @ 4411', 2" @ 4626', 2 1/4" @ 4933'. Fin drlg 11" hole to 6215' @ 10:45 AM 8/4/85. RIH w/1221' 8-5/8" OD 32# S-80 csg (cont'd on back of page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engrg Tech Spec. DATE 8/8/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

AUG 12 1985

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1978 O - 214-149

and 4968' 28# S-80 csg. Set @ 6215', FC set @ 6135', SC set @ 3695'. Cmt'd 1st stage w/350 sx Howco Lite C1 H cont'g 1/4#/sk flocele & 5#/sk gilsonite Followed by 250 sx C1 H Neat. Circ 25 sx. Cmt'd 2nd stage w/1700 sx Howco Lite w/15#/sk salt & 1/2#/sk flocele followed by 250 sx C1 C, 2% CaCl₂. Did not circ. WOC 10 hrs. Ran temp survey, indicated TOC @ 1750'. DO stage tool @ 3695'. Press tested csg to 1500# 30 mins OK. Resumed drlg.

AUG 14 1985