

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 03226

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Triste Draw(Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T23S, R32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Tempo Energy, Inc.

3. ADDRESS OF OPERATOR

4000 N. Big Spring, Suite 109, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FSL & 1650' FWL of Sec. 35, T23S, R32E

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

7-11-85

15. DATE SPUDDED 7-31-85 16. DATE T.D. REACHED 8-9-85 17. DATE COMPL. (Ready to prod.) 8-29-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3651.2' GR, 3661' KB, 3660' DF 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5030' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4972' - 4982' Delaware 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Sonic log

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1135'	12 1/4"	250sx Class "C" w/4%gel+	
				200 sx. Class "C" Neat, Circ. to surf.	
5"	20#	5030'	7 7/8"	200 sx. Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
N/A	N/A	N/A	N/A	N/A	SIZE 2 3/8" DEPTH SET (MD) 5000' PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4972' - 4982' w/20 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4972'-4982'	1000 gal. 7 1/2% Hcl.
4972'-4982'	19,000 gal. Foam Frac+20,000# 20-40 sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/31/85		pumping				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/4/85	24	N/A	→	33	31	80	940/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-0-	50#	→	33	31	80	39.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

James Jones, Jones Pumping Se

35. LIST OF ATTACHMENTS

1 log, Directional Survey Record,

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE President

DATE 9-5-85

*(See Instructions and Spaces for Additional Data on Reverse Side)