

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MOLDS, NEW MEXICO 82240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other		5. LEASE DESIGNATION AND SERIAL NO. NM 03326	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tempo Energy, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 109, Midland, TX 79705		8. FARM OR LEASE NAME Payne Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 1650' FWL, Sec. 35, T23S, R32E At top prod. interval reported below At total depth Same		9. WELL NO. 5	
14. PERMIT NO. N/A		10. FIELD AND POOL, OR WILDCAT Triste Draw	
DATE ISSUED 7-11-85		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T23S, R32E	
15. DATE SPUDDED 8-5-85	16. DATE T.D. REACHED 8-14-85	17. DATE COMPL. (Ready to prod.) P&A	12. COUNTY OR PARISH Lea
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3671.4' GR, 3684 KB		13. STATE Nm	
19. ELEV. CASINGHEAD 3671'			
20. TOTAL DEPTH, MD & TVD 5057'	21. PLUG, BACK T.D., MD & TVD No	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY XX
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* No producing formation - dry hole			25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Sonic log			27. WAS WELL CORED yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 9 5/8"	WEIGHT, LB./FT. 36#	DEPTH SET (MD) 1092'	HOLE SIZE 12 1/4"
CEMENTING RECORD 250 sx. Class "C" w/4% gel. +200 sx Class "C" Neat. Circ. to surfact			
AMOUNT PULLED			
29. LINER RECORD			
SIZE N/A	TOP (MD) N/A	BOTTOM (MD) N/A	SACKS CEMENT* N/A
SCREEN (MD) N/A			
30. TUBING RECORD			
SIZE N/A	DEPTH SET (MD) N/A	PACKER SET (MD) N/A	
31. PERFORATION RECORD (Interval, size and number) None			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) None		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION Prep. to plug.		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P&A	
WELL STATUS (Producing or shut-in) P&A			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BBL. / CASE-IN-PROD. RE-WATER—BBL.		GAS—OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. / GAS—MCF. / WATER—BBL.
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE President	
DATE 8-20-85			

*(See Instructions and Spaces for Additional Data on Reverse Side)