

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-2614

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name S. Eunice (7RQ) Unit
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name S. Eunice (7RQ) Unit
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico, 88240	9. Well No. 436
4. Location of Well UNIT LETTER <u>I</u> <u>2475</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Whdcat S. Eunice (7RQ)
15. Elevation (Show whether DF, RT, GR, etc.) GR 3463, KB 3472	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion work</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On September 30, 1985, moved completion unit on well. Tagged PBTD at 3803'. Tested 5 1/2" casing to 1500 psi, circulated hole with 2% KCl. Ran GR-CBL-CCL from 3796' - 300', bond looked good. Perforated the Seven Rivers/Queen at 3661', 3671, 3678, 3684, 3698, 3705, 3712, 3718, 3724, 3728, 3734, 3739, 3743, and 3751 (14 shots). These perforations were acidized with 2000 gallons 15% NEFE acid followed by a frac job consisting of 20,000 gallons gelled 2% KCL with 17,000# 20/40 sand and 22,000# 12/20 sand. This well is presently being swab tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zapatka TITLE Production Engineer

DATE October 7, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 11 1985