Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999		
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Matu	Iral Resources	WELL API NO.		
District II	District II OIL CONCEDUATION DIVISION		30-025-29342		
1.301 W. Grand Ave., Artesia, NM 88210 District III	The state we change we shall be shall b		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1000 Rio Brazos Rd - Aztec NM 87410		STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM		1505	6. State Oil & Gas Lease No.		
87505			A-2614		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: South Eunice (7R/Q) Unit		
1. Type of Well:					
Oil Well Gas Well Other injection					
2. Name of Operator Marathon Oil Company			8. Well No. #437		
3. Address of Operator		9. Pool name or Wildcat			
P.O. Box 2409, Hobbs, NM 88240			South Eunice (7R/Q)		
4. Well Location					
Unit Letter <u>G</u> : 2	2,310 feet from the SO	uth line and	890 feet from the <u>West</u> line		
Section 36	Township 22-S	Range 36-E	E NMPM County Lea		
	10. Elevation (Show whether D	0			
	3,446' GL; 3,458' k				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT	ENTION TO: PLUG AND ABANDON X	SUBS	SEQUENT REPORT OF:		
	CHANGE PLANS	COMMENCE DRIL			
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN CEMENT JOB	ABANDONMENT		
OTHER:		OTHER:	П		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 					
•			# J55 @ 3,850' cmt'd w/ 1,500 sx, circ. 7/8" 6.5# @ 3,758'		
1. Dig & line earthen work pit, flow well down as needed. MIRU. NU BOP. POOH w/ 2-7/8" tubing.					
 RIH w/ injection tubing to 3,650'. Pump 25 sx C cmt w/ 2% CaCl₂ @ 3,650'. WOC and tag this plug no deeper than 3,550'. Circulate hole w/ plugging mud. Seven Rivers / Queen & liner plug 					
3. POOH w/ tbg to 3,076' and pump 25 sx C cmt 3,076 – 2,976'. Yates (top @ 3,026') plug					
4. POOH w/ tbg to 1,300' and pump 25 sx C cmt 1,300 – 1,200'. top of salt plug					
 POOH w/ tbg & ND BOP. RIH Cut off wellhead and install dry 	w/ tbg to 465' & pump 50 sx C	cmt 465' to surf.	Surface csg shoe & surface plug		
o. Out on weinlead and install dry		and lever location.			
I hereby certify that the information at	pove is true and complete to the be	est of my knowledge	and belief.		
SIGNATURE		Engineer	DATE 02/05/02		
Type or print name James F	F. Newman, P.E.		Telephone No. 915-687-1994		
(This space for State use)	PAIN E LORD		FEB 1 1 2002		
APPPROVED BY	PETRO SLA STORE	e ,			
Conditions of approval, if any:			DATE DMMISSION MUST BE NOTIFIED 24		
2		HOLES	DMMISSION MUST BE NOTHED 24 5 PRIOR TO THE BEGINNING OF 8 BING OPERATIONS FOR THE CHO3 T		
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Installed pumping equipment. Turned to production pumping 18 BOPD + 92 BWPD + 25 MCFPD.