BTATE OF NEW MEXICO	OIL CONSERVATION DIVILION			Ferm C-104 Revised 10-1-78	
DISTRIBUTION SANTA FE		IOX 2088			
FILE	SANTA FL, NI	W MEXICO 87501			
LAND OFFICE					
TAANSPURTER OIL		OR ALLOWABLE			
GAB		SPORT OIL AND NATURAL G	NS		
PROMATION OFFICE					
Marathon Oil Company					
P. O. Box 2409, Hobbs Resson(s) for filing (Check proper b		Other (Please explain	J		
New Well	Change in Transporter of:				
Recompletion	Casinghead Gas Cond	Gos			
If change of ownership give name	Control Contro		· · · · · · · · · · · · · · · · · · ·		
and address of previous owner		······································			
DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including	Formation Kind of	Lease	Lease No	
S. Eunice (7RQ) Unit	437 S. Eunice (7R	(Q) State, F	ederal or Fee State	A-2614	
	2310 <del>2610</del> Feet From The <u>South</u> L	ine and <u>890</u> Feet l	From The West		
	Fownship 225 Range		.ea	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G				
Name of Authorized Transporter of (	Dil 😰 or Condensate 🗌	Address (Give address to which	approved copy of this form is (	o be sentj	
Texas-New Mexico Pipe		P. O. Box 1510, Mid1 Address (Give address to which	and, Texas, 79702	o be senti	
Name of Authorized Parsperts of Phillips Petroleum Co	mpany EFFECTIVE: February 1,				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When	00200	
give location of tanks.	<u>G</u> 35 22S 36E	Yes	November 8, 1985		
If this production is commingled v COMPLETION DATA	with that from any other lease or pool				
Designate Type of Complet		New Well Workover Deepe	n Plug Back Same Res	'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u>i</u>	
August 10, 1985	November 1, 1985	3850'	3805'		
Elevations (DF, RKB, RT, GR, etc.) GR 3446, KB 3458		Top Oil/Gas Pay	Tubing Depth		
GR 3440, ND 3430 Perforations	Seven Rivers/Queen	3676'	3758 <sup>+</sup> Depth Casing Shoe		
3730-43, 3767, 84, 86	, 3705, 07, 16, 18 with 1		3850'		
		D CEMENTING RECORD			
носе size	CASING & TUBING SIZE 8 5/8" 24#	<u>оертн set</u> 415'	SACKS CEN 300 sack		
7 7/8"	<u>5 1/2" 17#</u>	3850'	1500 sack		
	2 7/8" 6.4#				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load epth or be for full 24 hours)	d oil and must be equal to or e	xceed top allo	
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)		
November 1, 1985	November 8, 1985	Pumping			
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbie.	Water - Bbla.	Gas-MCF		
	28	100	28		
GAS WELL					
Actual Frod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
leating Mathod (pitor, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Chote Size		
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION DIVISION		
		APPROVED NOV 2 5 1985 19		19	
livision have been complied wit	regulations of the Oil Conservation h and that the information given he best of my knowledge and belief.	Eddi	e W. Seay		
	· · · · · · · · · · · · · · · · · · ·	Oil & C	Sas Inspector		
	and 1			1104	
		If this is a request for a	in compliance with RULE liowable for a newly drille	d or deepene	
(Signature)		well, this form must be acco tests taken on the well in a	mpanied by a tabulation of	the devisit	
Production Engineer	() la t	All sections of this form	a must be filled out comple		
November 20, 1985	ule)	able on new and recompleter Fill out only Sections	I. II. III. and VI for chan	ges of owne	
	ale)	well name or number, or trans	porter, or other such chang must be filed for each po	e of condition	
•		Separate Forms C-104	unar of ther tot secu bo	a n munpi	

