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5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
A-2614

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name S. Eunice (7RQ) Unit
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name S. Eunice (7RQ) Unit
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240	9. Well No. 437
4. Location of Well UNIT LETTER L, 2310 2610 FEET FROM THE South LINE AND 890 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat S. Eunice (7RQ)
15. Elevation (Show whether DF, RT, GR, etc.) GR 3446', KB 3458'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Completion ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up a completion unit on this well October 8, 1985. Cleaned out hole to PBTD 3805'. Ran GR-CBL-CCL from 3790' - 300'. Cement bond good. Perforated the Seven Rivers/Queen from 3730' - 3743' with 1 JSPF (14 holes). Acidized these perfs with 4200 gallons 15% HCl. Swabbed well for 3 days and rigged down pulling unit.

On October 23, 1985 moved back onto the well. Set RBP at 3726' and perforated at 3676', 84, 86, 3705, 07, 16, 18 with 1 JSPF (7 holes). Acidized these perfs with 700 gallons 15% acid. Pulled RBP and frac'ed all perfs (3676' - 3743') with 16,500 gallons Mini-Max III-40 containing 14,000# 20/40 sand and 16,500# 12/20 sand. Well is now being swab tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE 10-28-85

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE  DATE NOV 1 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 31 1985

O.C.P.  
MOBILE OFFICE