

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-2614	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		S. Eunice (7RQ) Unit	
Marathon Oil Company		8. Farm or Lease Name	
3. Address of Operator		S. Eunice (7RQ) Unit	
P. O. Box 2409, Hobbs, New Mexico, 88240		9. Well No.	
4. Location of Well		439	
UNIT LETTER N 990 FEET FROM THE South LINE AND 2220 FEET FROM		10. Field and Pool, or Wildcat	
THE West LINE, SECTION 36 TOWNSHIP 22S RANGE 36E NMPM.		S. Eunice (7RQ)	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
GR 3426, KB 3439		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On October 14, 1985, moved onto well with a completion unit. Cleaned hole out to PBTD 3775'. Tested casing to 1500 psi, okay. Ran GR-CBL-CCL from 3367' - 2700', cement bond good.

Perforated the Seven Rivers/Queen at 3646, 48, 50, 52, 54, 89, 91, 3701, 03 (9 holes) with 1 JSPF. Acidized perforations with 1500 gallons 15% HCl acid.

On October 17, these perforations were fraced with 16,500 gallons crosslinked 2% KCl containing 14,000# 20/40 sand and 16,500# 10/20 sand. Well is now being tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zapatka TITLE Production Engineer DATE October 21, 1985

ORIGINAL SIGNED BY HARRY SEVITT
DISTRICT ENGINEER

APPROVED BY TITLE DATE OCT 24 1985

CONDITIONS OF APPROVAL, IF ANY: