State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

P.O. Box 2088, Santa Fe, NM 87504-2088

DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088

Submit to Appropriate District Office 5 Copies

1000 Rio	Brazos	Rd.,	Aztec,	NM	87410
DISTRICT	· IV				

Santa Fe, New Mexico 87504-2088

11	AMENDE	D REPORT

I.													
		' O	perator Name	OR ALLO	S				2		ID Nu	mber	
		ION & PRODU	ICTION INC	.							0223	351	
205 E. Bend	der, HOBB	S, NM 88240							3	Reas	on for RO	Filing Code	
30	Number 025 293 53					Pool Na N DRINK	ame ARD\ABO	SOUTH				⁶ Poo	I Code 7900
⁷ F	roperty Co. 10899	de			8	Property					_		ell No.
II. 10 Surfa					BLINEBR	Y, A. H.	FEDERA	L NCT-1	······································				43
UI or lot no. E	Section	Township	Range	Lot.ldn	Feet From		North/S	outh Line	Feet From Th	ne	East/V	Vest Line	County
11	33	228	38E		198	0	NO	RTH	450		W	EST	LEA
Ul or lot no.	n Hole Lo	Township	Range	Lot.ldn	Feet From	m The	No. 41. 70						
• • • • • • • • • • • • • • • • • • • •						m me	North/S	outh Line	Feet From Th	ne	East/V	Vest Line	County
' Lse Code F	13 Produci	ng Method Cod P		onnection Date 10/8/84	¹⁵ C-12	29 Permit	Number	16 (C-129 Effective	Date	-	¹⁷ C-129 I	Expiration Da
II Oil and	d Gas Tra	insporters										1	
18 Transpor OGRID		¹⁹ T	ransporter Na and Addres	ame ss		²⁰ POD		²¹ O/G		:	²² POE	ULSTR Loc	ation
022345			P INC., GA OOR, P.O. I ON, TX 772	BOX 4325		246253	2462530 G				SEC.	Description 33-22S-38 O, NM	E
022628		TEX NI	EW MEX PI	PELINE		246241	10	0		UL C,	SEC.	29-22 S-38E	
			.O. BOX 252 BBS, NM 88							L	EA CO	D, NM	
										•			
²³ P	OD					²⁴ POD	ULSTR Lo	cation and	Description				
²³ F 24	OD 52450					²⁴ POD UL C,	ULSTR Lo SEC. 29-	cation and 22S-38E,	Description LEA CO, NM				
23 F 240 Well Co	OD	Data	⁵ Ready Dat	e		UL C,	SEC. 29-	22S-38E,	LEA CO, NM			²⁹ Posts	
23 F 246 Well Co 25 Sp 8/3	ood 52450 Impletion ud Date 20/85	Data	2/27/97		²⁷ To	²⁴ POD UL C,	SEC. 29-	22S-38E,	Description LEA CO, NM ²⁸ PBTD 7459'			²⁹ Perfo 6407'-	rations 7397'
23 F 246 Well Co 25 Sp 8/3	OD 52450 mpletion ud Date	Data 2	2/27/97	e SING & TUBINO	²⁷ To	UL C,	SEC. 29-	22S-38E,	28 PBTD 7459'	1500	33 S	Perto	7397'
23 p 246 Well Co 25 Sp 8/30 p	ood 52450 Impletion ud Date 20/85	Data 2	2/27/97 31 CAS 11.75" 3.625		²⁷ To	UL C,	SEC. 29-	22S-38E,	28 PBTD 7459'	1500	33 S	6407'-	7397'
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23 F 240 Well Co 25 Sp 8/3 30 p 5-	mpletion ud Date 20/85	Data 2	2/27/97 31 CAS 11.75" 3.625		²⁷ To	UL C,	SEC. 29-	22S-38E,	28 PBTD 7459'	950	33 S	6407'-	7397'
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