

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

Lease Designation and Serial No.

LC 032104

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐
1b. Type of Completion: NEW ☐ WELL WORK ☒ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BLINEBRY, A. H. FEDERAL NCT-1

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

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3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

9. API Well No.

30 025 29353

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter E : 1980 Feet From The NORTH Line and 450 Feet From The WEST Line

At proposed prod. zone

10. Field and Pool, Exploratory Area
BRUNSON DRINKARD/ABO SOUTH

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 33, Township 22S, Range 38E

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

LEA

NEW MEXICO

15. Date Spudded
8/20/85

16. Date T.D. Reached

17. Date Compl. (Ready to Prod)
8/29/97

18. Elevations (Show whether DF, RT, GR, etc.)
3390' KB

19. Elev. Casinhead

20. Total Depth, MD & TVD
7780'

21. Plug Back T.D., MD & TVD
7459'

22. If Multiple Compl., How Many*

23. Intervals Drilled By --> DAWSON

Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
6407'-7397' DRINKARD/ABO

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
NONE

27. Was Well Cored
No

28. CASING RECORD (Report all Strings set in well)

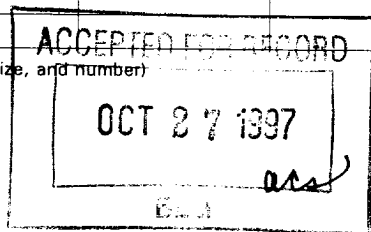
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11.75"	42	1350'	15"	1500	
8.625	24	3000'	11"	950	
5.5	17/15.5	7780'	7.875	3350	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7276'	

31. Perforation record (interval, size, and number)
6407'-7397'



32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6407'-7397'	ACID 4500 GALS 15% USING
	SALT BLOCKS 1000#.

33. PRODUCTION

Date First Production 8/28/97	Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2.5" X 1.25" X 24')					Well Status (Prod. or Shut-in) PROD.	
Date of Test 9-22-97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 18	Gas - MCF 19	Water - Bbl. 0	Gas - Oil Ratio 1056
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
LDB

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Paula S. Ives*
TYPE OR PRINT NAME Paula S. Ives

TITLE Engineering Assistant

DATE 10/16/97

RECEIVED

1991 OCT 17 A 4:50

BUREAU OF LAND MGMT.
ROSWEIL OFFICE