

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M Oil Con:
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E : 1980 Feet From The NORTH Line and 450 Feet From The
WEST Line Section 33 Township 22S Range 38E

5. Lease Designation and Serial No.

LC 032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

BLINEBRY, A. H. FEDERAL NCT-1

43

9. API Well No.

30 025 29353

10. Field and Pool, Exploatory Area
BRUNSON DRINKARD\ABO SOUTH

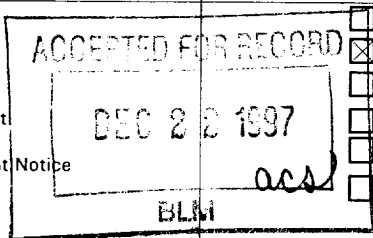
11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



TYPE OF ACTION

- ☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☐ OTHER:

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

8-11-97: MIRU. Pull rods & pump. Install BOP. Pull tbg. Shut in.

8-12-97: Pull out of hole Wellchecking tbg. Ran Cement Retainer & left it swinging @ 5460. Shut in.

8-14-97: Set retainer @ 5460 test tbg to 5000#. Pump 50 sks class C W/.5% D156, .2% D65, .2%D56. tail in W/50 sks class C neat.(14/8#/gal & yield of 1.32). Squeeze Paddock csg perfs 5518-5556. Flush within 3 bbls of pkr & tbg pressured to 4000#. Max press=4200# Min press=870#, Air 2BPM. Sting out of retainer drop 3 bbls cement on top of retainer. Reverse out 39 bbls fresh water TOH W/ tbg & setting tool. SDFN

WOC

8/18/97: Drill 3' cement on top of retainer. Drill up retainer. Drill hard cement 5464-5565, fell through lower tools to 5585 circ clean & test to 500#. lost 50# in 15mins. Well head valves leaking.

8-19-97: C/O csg valves & pressure csg to 500# for 30mins (ok)-lost 5#.lower tbg to 6255' & tag fill. Drill from 6255' to 6346'. Displace hole W/ 180bbls 2%KCL. Drill on CIBP @ 6346'. Bit wore out. TOH W/tbg & collars & bit. SD due to very heavy rain storm.

8-20-97: Ran Bit & Drill Collars. Drill CIBP from 6354'-6355'. Push junk CIBP to 7040'. Drill junk CIBP & scale from 7040' to 7195'.

8-21-97: Drill junk CIBP & scale from 7195' to 7293'. Bit locked up. Pull out of hole. Ran new Bit & Drill Collars to 6300'. Shut in.

8-22-97: Drill out heavy scale from 7293' to 7355'. Drill out heave scale & metal (Corroided casing) from 7355' to 7374'. Stopped drilling.

8-25-97: Ran Packer & tested in at 5000 psi, to 6400'. Shut in.

8-26-97: Set packer @5654'. Dowell acidized perfs, 6407'-7397', Drinkard/Abo Zone, w/4500 gal 15% NE-FE in 3 stages using Rock Salt blocks of 1000# each between stages. Flush w/38 bbls 2% KCL fresh water. Max pres=1842 psi. Min pres=762 psi. ISIP=1100 psi. 15 Min SIP=850 psi. Avg rate=5.0 BPM. Total load=238 bbls. Shut in.

8-27-97: TOH w/packer & tbg. Ran production equipment and set tbg @ 7276'. Remove BOP.

8-28-97: Ran pump & rods. Rig down.

8-29-97 thru 9-21-97: Pumping & testing.

9-22-97: On 24 hour POTENTIAL TEST ending 10 am. Pumped 18 bbls Oil, 0- bbls Water, & 19 mcf Gas.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 12/17/97

TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAR 18 AM 11:12

RECEIVED
ROOSEVELT OFFICE