

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241
FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		6. If Indian, Alottee or Tribe Name	
1b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.		7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well Name and Number BLINEBRY, A. H. FEDERAL NCT-1	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0431		9. API Well No. 30 025 29353	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter E : 1980 Feet From The NORTH Line and 450 Feet From The WEST Line At proposed prod. zone		10. Field and Pool, Exploratory Area SOUTH PADDOCK	
At Total Depth		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 33, Township 22S, Range 38E	
14. Permit No.		Date Issued	
12. County or Parish LEA		13. State NEW MEXICO	
15. Date Spudded 8/20/85	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 2/27/97	18. Elevations (Show whether DF, RT, GR, etc.) 3390' KB
19. Elev. Casinhead			
20. Total Depth, MD & TVD 7780'	21. Plug Back T.D., MD & TVD 6311'	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By --> DAWSON
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 5518' - 5556' PADDOCK			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-CCL			27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11.75"	42	1350'	15"	1500	
8.625	24	3000'	11"	950	
5.5	17/15.5	7780'	7.875	3350	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	5428'	

31. Perforation record (interval, size, and number) 5518'-5556' 2 JSPF 64 - .47 HOLES	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5518' - 5556'	acidize w/1500 gls. NEFE HCL
	5518' - 5556'	acidize w/1600 gls.15% NEFE
	5518' - 5556'	frac w/ 28.5k gal. 35# Borate xlink
	2% kcl gel w/	79k# 16/30 sand & 32k# 16/30 resin.

33. PRODUCTION							
Date First Production 2/27/97		Production Method (Flowing, gas lift, pumping - size and type pump) umping - 2-1/2 x 1-1/4 x24'				Well Status (Prod. or Shut-in) PROD.	
Date of Test 3/11/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. TO	Gas - MCF 23	Water - Bbl. 12	Gas - Oil Ratio 3300
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF DAVID	Water - Bbl.	Oil Gravity - API -(Corr.) 38.5	Test Witnessed By LLD
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							
35. List of Attachments							

36. I hereby certify that the foregoing is true and correct
SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 3/27/97
TYPE OR PRINT NAME V. Greg Maes