

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0431

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E : 1980 Feet From The NORTH Line and 450 Feet From The

WEST Line Section 33 Township 22S Range 38E

5. Lease Designation and Serial No.

LC 032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

BLINEBRY, A. H. FEDERAL NCT-1

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9. API Well No.

30 025 29353

10. Field and Pool, Exploatory Area
SOUTH PADDOCK

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Attering Casing
☐ OTHER:

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

2-3-97; MIRU PU Laydown rods & pump ND Wellhd & NUBOP. Lay down tbg. SDFN Prep to well ck tbg.
2/04/97 RU Tuboscope, TOH, Well Ck tbg, RD. TIH W/Bit, csg scraper & TBG to 6414', TOH, prep to set CIBP, Log, perf run pkr.
2/05/97 TIH W/CIBP SET @ 6346', Circ.hole W/2% KCL, PSI csg & CIBP to 1500#, OK. TOH W/tbg. RU SCH/LOG, TIH W/GR-CCL, LOG 6346'-5000',
TIH W/csg gun, TOH & Repaired gun, TIH W/gun, gun failed, TOH, SDON Prep to continue perf job.
2/06/97 RU SCH/LOG, TIH W/csg gun perf lower Paddock 5518'-5532' & 5538'-5556', W/2-JSPF & 120 deg. phasing, 64, (.47) holes. TIH W/bailer & cap
CIBP @ 6346' W/35' cmt, new pbtd @ 6311'. TIH W/pkr, SN, tbg, test to 5k#. Set pkr @ 5475', RU D/S, psi csg to 500#, OK. Acidize W/1.5k gals 15%
NEFE HCL+108 ball sealers. P-max= 2500, P-min= 2200, P-avg=2300, AIR= 5-BPM, ISIP= 1550, 5-min= 1450, 10-min= 1375, 15-min= 1285, TLTR= 95
BLW, Prep to acidize again. RU & Swab, SDON prep to acidize.
2/07/97 RU D/S, psi csg 500, OK. Reacidize 5518'-5556', W/1600 gals 15% NEFE+108 7/8" RCN BS, P-max=2460, P-avg=2200, P-min=2200, AIR=5.6
bpm, ISIP=1650, 5-min=1456, 10-min= 1380, 15-min=1340, TLTR= 72 blw, SI 1-hr, TOH Lay dn tbg & pkr, Prep to run frac pkr & tbg.
2/8-9/97 SD. 2/10/97 TIH w/pkr, SN, tbg, test to 8k#, set pkr @ 5398', NDBOP & NU Tree. Prep to RD, MIRU AH BLINEBRY NCT-1 #9.
2/11/97 RD PWS, Prep to frac SAT 2/15/97
2/15/97: Pres annulus to 1k#. Dowell frac Paddock perfs, 5518'-5556', W/28,500 gal 35# Borate xlinked 2% KCL gel w/ 79k# 16/30 sand & 32,000# 16/30
Resin. Max pres=5190 psi min pres=2720 psi. ISIP=2150 psi. Shut in. Prep to flow test 2/16 - 20/97: SHUT IN Wait on rig
2-21-97; MIRU PU. TIH Tag sand @ 3900'. TOH SDFN. 2/22/97; RU Coiled tbg MONDAY 2/23/97; RU Halliburton coiled tbg MONDAY-SD
2/24/97; MIRU CTU, TIH W/bit, Hip Tripper, C/O to 5500', TOH W/CTbg & tools. RD. ND tree, NUBOP, Release pkr, SDON, Prep lay dn tbg & pkr, C/O csg.
2/25/97 TOH Lay down frac tbg & pkr. MIRU ReverseE/foam unit. TIH W/BIT, DC'S, TBG STOP BIT @ 3500', SDON, Prep to C/O csg
2/26/97 TOH w/bit. TIH w/ prod. equip. ND well head, Prep to run pump and pick up new rod string.
2/27/97 TIH w/ pump and rods. Put well on prod. RD PU. Test through 3/10/97
3/11/97 On 24 hr. Potential test. pumped 10 bo, 12 bw, 33 mcf. GOR=3300. Producing from perfs 5518' - 5556'. Paddock Pool, Lea County, N.M.

14. I hereby certify that the foregoing is true and correct

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 3/27/97

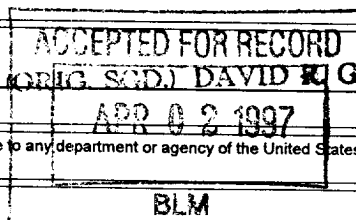
TYPE OR PRINT NAME V. Greg Maes

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



2AS Brunson Drinkard