

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corps. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0431

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E : 1980 Feet From The NORTH Line and 450 Feet From The
WEST Line Section 33 Township 22S Range 38E

5. Lease Designation and Serial No.
LC 032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BLINEBRY, A. H. FEDERAL NCT-1
43

9. API Well No.
30 025 29353

10. Field and Pool, Exploaratory Area
SOUTH PADDOCK

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Atlering Casing
☐ OTHER:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

- 1.) MIRU TOH W/RODS AND PUMP. NU BOP. TOH W/TBG.
- 2.) TIH W/CIBP SET @ 6350'. TEST CIBP & CSG. TOH W/TBG.
- 3.) MIRU WL. TIH W/CMT ON TOP OF CIBP. NEW PBD 6315'. TOH.
- 4.) TIH W/GR-CCL, LOG FROM PBD - 5000'. TOH W/ TOOL
- 5.) TIH W/CSG GUN. PERF. LOWER PADDOCK W/2JSPF @ 5538' - 5556' (18' NET, 72 SHOTS) & 5518 - 5532 PSP. RD WIRELINE
- 6.) TIH W/PKR & SN. TEST TBG IN TO 5000#. TIH W/PKR TO 5556'.
- 7.) RU DS. SPOT 100 GLS 15% NEFE HCL.
- 8.) ACIDIZE LOWER PADDOCK W/15K GLS 15% NEFE HCL. FLUSH TO BOTTOM PERF. W/2% KCL. SD, GET ISIP (5,10,15 MIN SITP) RD DS.
- 9.) SWAB BACK LOAD. RELEASE PKR. TOH W/TBG & PKR.
- 10.) TIH W/ PKR & SN. TEST TBG TO 8000#. SET PKR ABOVE PADDOCK PERFS TEST TO 1000#.
- 11.) RU DS. FRAC LOWER PADDOCK PERFS W/ 28.5K GLS. 35# BORATE XLG 2% KCL CARRYING 79K# 16/30 RESIN SD GET ISIP. RD DS.
- 12.) RELEASE PKR. TOH W/TBG & PKR
- 13.) TIH W/BIT. COS TO PBD @ 6315'. TOH W/ TBG AND BIT.
- 14.) TIH W/PROD. EQUIP. SET SN BELOW PERFS @ 5570'. TIH W/ PUMP AND RODS. PLACE ON TEST.

14. I hereby certify that the foregoing is true and correct

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 2/3/97

TYPE OR PRINT NAME V. Greg Maes

(This space for Federal or State office use)

APPROVED (ORIG. SGD.) ALEXIS C. SWOBODA TITLE PETROLEUM ENGINEER DATE FEB 12 1997

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.