

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
TEXACO INC

3. ADDRESS OF OPERATOR  
P.O. BOX 728, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

UNIT LETTER E, 1980' FNL & 450' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.H. BLUNERY FED NCT-1

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

SOUTH BRUNSON DRINKARD ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 33, T-22S, R-38E

14. PERMIT NO. API NO.

30-025-29353

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3390 KB

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU. POH w/PRODUCTION EQUIPMENT.
2. GIH w/4 3/4" BIT. CLEANOUT WELL TO 7459', P.BTD. TOH.
3. GIH AND SET RETRIEVABLE BRIDGE PLUG AT 6645'. TOH.
4. PERFORATE UPPER SOUTH BRUNSON DRINKARD ABO AT 6407'-09', 50'-55', 76'-78', 6500'-01', 06'-07', 29'-31', 34', 36'-40', 86'-89', 95'-97', 6602'-05', 20'-24', AND 6631'-36', 46' INTERVALS, 25PF, 925 SHOTS.
5. TIH w/PACKER. TEST WORKSTRING TO 5000 PSI. SET PACKER AT 6250'.
6. ACIDIZE PERFORATIONS WITH 5000 GALLONS 15% NEFE HCL, USE 100 BALL SEALS, 15 B.P.M., 4000 PSI MAX.
7. SWAB OR FLOW WELL BACK.
8. GELLED ACID FRAC PERFORATIONS WITH 24,000 GALLONS 20% NEFE AFI 17, 29,000 GALLONS 40% GELLED PAD WITH 18000 LBS OF 100 MESH SAND; 15 B.P.M. 4000 PSI MAX.
9. SWAB OR FLOW WELL BACK. TOH
10. TIH AND RETRIEVE B.P.
11. TIH WITH PRODUCTION EQUIPMENT. TEST FOR ALLOWABLE.
12. SUBMIT NEW TEST FOR ALLOWABLE.

(TOP OF SOUTH BRUNSON DRINKARD ABO AT 6402')

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

AREA SUPERINTENDENT

DATE

MAY 6 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5-13-88

\*See Instructions on Reverse Side