

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FORM OR LEASE NAME

A-H. BLINEBRY FED. NCT-1

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

BRUNSON ABO, SOUTH

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

33-22-38

12. COUNTY OR PARISH
LEA

13. STATE
NEW MEXICO

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVL. ☐

Other ☐

2. NAME OF OPERATOR

TEXACO INC

3. ADDRESS OF OPERATOR

P.O. BOX 728, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 450' FWL UNIT LETTER E

At top prod. interval reported below

At total depth

14. PERMIT NO.

REGULAR

DATE ISSUED

7-30-85

15. DATE SPUDDED

8-20-85

16. DATE T.D. REACHED

9-9-85

17. DATE COMPL. (Ready to prod.)

10-7-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3390 RKB

19. ELEV. CASINGHEAD

3377

20. TOTAL DEPTH, MD & TVD

7780

21. PLUG, BACK T.D., MD & TVD

7459

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7780

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6656'-7397' BRUNSON, ABO SOUTH

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-LDT, GR-DL-MEFL, GR-CBL-CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	1350	15"	1500 SX (circ'd) SJS	-0-
5 1/2"	17.5	7780	11", 7 1/8"	3350 SX	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	7406	N.A.

31. PERFORATION RECORD (Interval, size and number)

PERFORATE 5 1/2" CSG W/2JSPF
FROM 6656'-7397'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6656-7152	15% NEFE ACID 7800 GALS
6807-7397	XLINK ACID 18500 GALS

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-5-85		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10-7-85	24		→	30	468	40	15600
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		→	30	468	40	37.60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

ACCEPTED FOR RECORD

SJS

TEST WITNESSED BY

J.A. HEAD

35. LIST OF ATTACHMENTS

AUG 25 1987

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

CARLSBAD, NEW MEXICO AREA SUPERINTENDENT

DATE

AUG 14 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
RED BED	0	1200	
ANHYDRITE	1200	2050	
ANHYDRITE & SALT	2050	2875	
ANHYDRITE	2875	3675	
DOLOMITE & LIME	3675	5120	
DOLOMITE & SHALE	5120	5670	
DOLOMITE & LIME	5670	7780	
TOTAL DEPTH		7780	
PSTD		7459	

MOORE SERVICE

AUG 31 1987

RECEIVED

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ANHYDRITE	1310	
SALT	1480	
BLUNEBRY	5648	
TUBB	6148	
DRINKARD	6496	
ABO	6652	