

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
Santa Fe Energy Company
3. ADDRESS OF OPERATOR
500 W. Illinois, Suite 500, Midland, TX 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FWL & 660' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) casing & cement job
plug back to lower most casing point

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 10-19-85: Run 7 5/8" 39.0#/ft P110 FL-4S, 39.0#/ft S95 LT&C, 39.0#/ft N-80 LT&C 33.70#/ft P110 LT&C, and 39.0#/ft P110 LT&C casing to 11,955'. Cmt with 800 sx lite and 300 sx Class H. TOC by temperature survey is 7500'. WOC 18 hours. Test BOP stack and choke manifold to 10000 psi. Test casing to 7400 psi. Casing ruptured at 7175'. Cut off casing, below ruptured joint, at 7343'. (Pull and lay down casing.) Run 7 5/8" 33.7#/ft L80 and N80 LT&C casing with Bowen casing patch. Test to 1000 psi. Retest BOP and choke manifold to 10000 psi. Resume drilling 10/31/85.
- 11-26-85: TD well at 15,358'.
- 11-28-85: Set cement plug from 14,350-13,950' to isolate Morrow formation from Atoka formation with 90 sx Class H cement. Tag plug with bit. (See attached sheet.)

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Burton Mike Burton TITLE Sr. Drilling Eng. DATE 12/10/85

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

DEC 13 1985

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE
~~NM 26390~~ Nm 63994
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Platinum 6 Federal
9. WELL NO.
No. 1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
6, 23S, 32E
12. COUNTY OR PARISH Lea 13. STATE NM
14. API NO.
30-025-29361
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3517.3'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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12-1-85: Set cement plug from 13,620' to 13,200' with 100 sx Class H cement to isolate Atoka formation from Strawn formation and Strawn formation from Wolfcamp formation. Set cement plug from 12,165' to 11,775' with 100 sx Class H cement to place cement 200' below to 200' above 7 5/8" casing shoe. Tag cement with wireline. Set cast iron bridge plug with wireline at 11,694'. All cement work performed by The Western Company. Well is temporarily abandoned pending evaluation of zones above 11,694' for possible future completion attempt. Decision on whether or not to attempt completion or plug and abandon to be made within a few days.

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