N. M. 11 11 BAL111188 P. O. 01 1 HOBES 111 LIMMO 88240 "CONFERENCE."

Form 9-331

, Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	<u>mm-26390</u> Nm 6 3994
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
Teservoir. Ose roini 3-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖾 other	Platinum 6 Federal 9. WELL NO.
2. NAME OF OPERATOR	1
Santa FeEnergy Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 500 W. Illinois, Suite 500, Midland, TX79701	Wildcat
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA
AT SURFACE: 1980' FWL, 660' FSL	6, T23S, R32E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same	Lea N.M.
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 51514710110
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3517.3
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) spud and set casing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent CONTINENT Spud: 9-14-85 at 4:00 p.m. 9/16/85 Hole size 17-1/2". Ran 13-3/8", 4: Cement with 460 sx lite and 450 sx Circulate 100 sx to pit. WOC 15-3.	8.0#, H-40 ST&C to 857'. Class "C" + 2% CaCl.
Subsurface Safety Valve: Manu. and TypeN/A	Set @Ft.
(This space for Federal or State offic	
APPROVED BY ACCEPTED FOR RECORD TITLE CONDITIONS OF APPROVAL, IE ANY:	DATE
OCT <u>1</u> 1985	

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