

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Diamond Shamrock Exploration Company

3. ADDRESS OF OPERATOR  
P. O. Box 400, Amarillo, Texas 79188-0001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1980' FNL & 1980' FEL

14. PERMIT NO.  
N/A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3389' GR

5. LEASE DESIGNATION AND SERIAL NO.  
NM #19143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
Antelope Ridge - Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 3, T23S, R34E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETION	<input type="checkbox"/>	ALTERING CASING	<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

1-03-86 Drill out of 9 5/8" csg. to 11,710'. Test shoe to 3600 psi w/9.1 ppg brine (15 ppg equivalent). Displace brine with oil invert system.

1-04-86 to

2-01-86 Drill to 13,542' w/oil invert system (11 ppg to 13.3 ppg)

2-02-86 to

2-03-86 Log well (CNL/CDS/GR-DIL/GR-FED-SFT/GR-RFT/GR)

2-04-86 TIH Spot cmt plug 13,200'-13,000' w/Halliburton using 85 sx Cl. "H" w/1% CFR-2. Circ. above plug. Tag plug @12,388'.

2-05-86 Tag plug @13,015. Spot cmt. plug 12,560'-12,350' w/Halliburton using 85 sx Cl. "H" w/1% CFR-2. Circ. above plug. Tag plug @12,388'

2-06-86 Run 5 1/2" liner (5 1/2" 20# S-95 LT&C) Liner top @11,413', Liner btm @12,408'.  
to Cmt by Halliburton w/400 sx Cl. "H" w/0.6% Halad 22A, 0.4% CFR-2, and 3#/sx KCL.

2-07-86

18. I hereby certify that the foregoing is true and correct

SIGNED Craig Miskleberry TITLE Drilling Engineer III DATE 3-11-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY

ACCEPTED FOR RECORD

MAR 19 1986

\*See Instructions on Reverse Side

RECEIVED  
MAR 24 1986  
C.C.O.  
HOBBS OFFICE