APPROVED BY	Log well (Run 9 5/8" Float shoe 81' 9 5/8" Float coll 1642' 9 5/ 2995' 9 5/ 1831' 9 5/ 5074' 9 5/ 84' 9 5/ Land @ll,7 Cement by 1770 sx Cl Run Temp S NU BOP. Te venter to at the foregoing is the	(Dual Laterlog/S) ' csg. as follows ' 47# P-110 LT&C ar '8" 47# P-110 LT&C '8" 43# S-95 LT&C '8" 40# S-95 LT&C '8" 40# N-80 LT&C '90 ' Halliburton w/40 ass 'H'' w/.6% Ha '90 JCC '90 ' Halliburton to the set of	JAN 1	CR RECOR	D .4% CFR-2 and Test annular pre- for 1 hour.
to 12-28-85 12-29-85 12-30-85 to 12-31-85	Log well (Run 9 5/8" Float shoe 81' 9 5/8" Float coll 1642' 9 5/ 2995' 9 5/ 1831' 9 5/ 5074' 9 5/ 84' 9 5/ Land @11,7 Cement by 1770 sx Cl Run Temp S NU BOP. Te venter to at the foregoing is the Mickleberry	(Dual Laterlog/S) ' csg. as follows ' 47# P-110 LT&C ar '8" 47# P-110 LT&C 8" 43# S-95 LT&C '8" 40# S-95 LT&C '8" 40# N-80 LT&C '8" 40# N-80 LT&C '8" 47# P-110 LTC '00' Halliburton w/40 ass "H" w/.6% Ha Survey, indicated est pipe blind ra 3500 psi. Test rue and correct TITLE	P/GR-CNL/CDL/GR). s (bottom to top): ACCEPTED F &C JAN 1 C JAN 1 C C CARVERAD 60 sx 50/50 Poz w/6% alad 22A, .4% CFR-2 d cmt. top @7200'. ans, & manifold to 10 csg. to 3500 psi w/1 Drilling Engineer I	CR RECOR	D .4% CFR-2 and Test annular pre- for 1 hour.
to 12-28-85 12-29-85 12-30-85 to 12-31-85	Log well (Run 9 5/8" Float shoe 81' 9 5/8" Float coll 1642' 9 5/ 2995' 9 5/ 1831' 9 5/ 5074' 9 5/ 84' 9 5/ Land @ll,7 Cement by 1770 sx Cl Run Temp S NU BOP. Te venter to	(Dual Laterlog/S ' csg. as follows ' 47# P-110 LT&C ar '8" 47# P-110 LT& '8" 43# S-95 LT& '8" 40# S-95 LT& '8" 40# N-80 LT& '8" 40# N-80 LT& '8" 40# N-80 LT& '8" 47# P-110 LT& '00' Halliburton w/4 ass "H" w/.6% Ha Survey, indicated est pipe blind ra 3500 psi. Test rue and correct	P/GR-CNL/CDL/GR). s (bottom to top): ACCEPTED F &C JAN 1 C C &C CARECEAD 60 sx 50/50 Poz w/6% alad 22A, .4% CFR-2 d cmt. top @7200'. ans, & manifold to 10 csg. to 3500 psi w/1	CR RECOR 25 1985 Kerne Addition Halad 22A, 0,000 psi. Oppg brine	D .4% CFR-2 and Test annular pre- e for 1 hour.
to 12-28-85 12-29-85 12-30-85 to 12-31-85	Log well (Run 9 5/8" Float shoe 81' 9 5/8" Float coll 1642' 9 5/ 2995' 9 5/ 1831' 9 5/ 5074' 9 5/ 84' 9 5/ Land @ll,7 Cement by 1770 sx Cl Run Temp S NU BOP. Te venter to	(Dual Laterlog/S) ' csg. as follow ' 47# P-110 LT&C ar '8" 47# P-110 LT&C '8" 43# S-95 LT&C '8" 40# S-95 LT&C '8" 40# N-80 LT&C '8" 40 LT&C '9" 40 LT&C '9" 40 LT&C '9" 40 LT	P/GR-CNL/CDL/GR). s (bottom to top): ACCEPTED F &C G C G &C CARCEAD 60 sx 50/50 Poz w/6% alad 22A, .4% CFR-2 d cmt. top @7200'. ans, & manifold to 10	OR RECOR 25 1985 Kent Addato Halad 22A, 0,000 psi.	D .4% CFR-2 and Test annular pre-
to 12-28-85 12-29-85 12-30-85 to 12-31-85	Log well (Run 9 5/8" Float shoe 81' 9 5/8" Float coll 1642' 9 5/ 2995' 9 5/ 1831' 9 5/ 5074' 9 5/ 84' 9 5/ Land @ll,7 Cement by 1770 sx Cl Run Temp S NU BOP. Te	(Dual Laterlog/S ' csg. as follows ' 47# P-110 LT&C ar '8" 47# P-110 LT&C '8" 43# S-95 LT&C '8" 40# S-95 LT&C '8" 40# N-80 LT&C '8" 40# N-80 LT&C '8" 47# P-110 LT&C '8" 47# P-110 LT&C '00' Halliburton w/40 ass "H" w/.6% Ha Survey, indicated est pipe blind ra	P/GR-CNL/CDL/GR). s (bottom to top): ACCEPTED F &C G C G &C CARCEAD 60 sx 50/50 Poz w/6% alad 22A, .4% CFR-2 d cmt. top @7200'. ans, & manifold to 10	OR RECOR 25 1985 Kent Addato Halad 22A, 0,000 psi.	D .4% CFR-2 and Test annular pre-
to 12-28-85 12-29-85 12-30-85 to 12-31-85	Log well (Run 9 5/8" Float shoe 81' 9 5/8" Float coll 1642' 9 5/ 2995' 9 5/ 1831' 9 5/ 5074' 9 5/ 84' 9 5/ Land @ll,7 Cement by 1770 sx Cl	(Dual Laterlog/S) ' csg. as follows ' 47# P-110 LT&C ar '8" 47# P-110 LT&C 8" 43# S-95 LT&C '8" 40# S-95 LT&C '8" 40# N-80 LT&C '8" 47# P-110 LT&C '00' Halliburton w/40 ass "H" w/.6% Ha	P/GR-CNL/CDL/GR). s (bottom to top): ACCEPTED F &C G C C &C C &C C ARYCZAD 50 sx 50/50 Poz w/6% alad 22A, .4% CFR-2	-OR RECOR 	D - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2
to 12-28-85 12-29-85 12-30-85 to 12-31-85	Log well (Run 9 5/8" Float shoe 81' 9 5/8" Float coll 1642' 9 5/ 2995' 9 5/ 1831' 9 5/ 5074' 9 5/ 84' 9 5/ Land @ll,7 Cement by 1770 sx Cl	(Dual Laterlog/S) ' csg. as follows ' 47# P-110 LT&C ar '8" 47# P-110 LT&C 8" 43# S-95 LT&C '8" 40# S-95 LT&C '8" 40# N-80 LT&C '8" 47# P-110 LT&C '00' Halliburton w/40 ass "H" w/.6% Ha	P/GR-CNL/CDL/GR). s (bottom to top): ACCEPTED F &C G C C &C C &C C ARYCZAD 50 sx 50/50 Poz w/6% alad 22A, .4% CFR-2	-OR RECOR 	D - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2
to 12-28-85 12-29-85 12-30-85 to	Log well (Run 9 5/8" Float shoe 81' 9 5/8" Float coll 1642' 9 5/ 2995' 9 5/ 1831' 9 5/ 5074' 9 5/ 84' 9 5/ Land @ll,7 Cement by	(Dual Laterlog/S ' csg. as follow: ' 47# P-110 LT&C ar '8" 47# P-110 LT& '8" 43# S-95 LT& '8" 40# S-95 LT& '8" 40# N-80 LT& '8" 40# N-80 LT& '8" 47# P-110 LT& '00' Halliburton w/4	P/GR-CNL/CDL/GR). s (bottom to top): ACCOPTED F &C G C C &C C &C C ARCEAD 60 sx 50/50 Poz w/6%	-OR RECOR 	D - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2
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to 12-28-85 12-29-85 12-30-85 to	Log well (Run 9 5/8" Float shoe 81' 9 5/8" Float coll 1642' 9 5/ 2995' 9 5/ 1831' 9 5/ 5074' 9 5/ 84' 9 5/	(Dual Laterlog/S ' csg. as follow ' 47# P-110 LT&C ar '8" 47# P-110 LT& '8" 43# S-95 LT& '8" 40# S-95 LT& '8" 40# N-80 LT& '8" 47# P-110 LT&	P/GR-CNL/CDL/GR). s (bottom to top): ACCEPTED F &C C JAN 1 C C	-or recor -0 15 1986	D
to 12-28-85 12-29-85 12-30-85 to	Log well (Run 9 5/8" Float shoe 81' 9 5/8" Float coll 1642' 9 5/ 2995' 9 5/ 1831' 9 5/	(Dual Laterlog/S) ' csg. as follows ' 47# P-110 LT&C ar '8" 47# P-110 LT& '8" 43# S-95 LT& '8" 40# S-95 LT&	P/GR-CNL/CDL/GR). s (bottom to top): ACCEPTED F &C C JAN 1 C C	-or recor -0 15 1986	D
to 12-28-85 12-29-85 12-30-85 to	Log well (Run 9 5/8" Float shoe 81' 9 5/8" Float coll 1642' 9 5/ 2995' 9 5/	(Dual Laterlog/S) ' csg. as follows ' 47# P-110 LT&C ar '8" 47# P-110 LT& '8" 43# S-95 LT&	P/GR-CNL/CDL/GR). s (bottom to top): ACCEPTED F &C C JAN 1	°CR RECOR	
to 12-28-85 12-29-85 12-30-85 to	Log well (Run 9 5/8" Float shoe 81' 9 5/8" Float coll 1642' 9 5/	(Dual Laterlog/S) ' csg. as follow ' 47# P-110 LT&C ar '8" 47# P-110 LT&	P/GR-CNL/CDL/GR). s (bottom to top): ACCEPTED F &C Hu	°CR RECOR	
to 12-28-85 12-29-85 12-30-85 to	Log well (Run 9 5/8" Float shoe 81' 9 5/8" Float coll	(Dual Laterlog/S ' csg. as follow ' 47# P-110 LT&C ar	P/GR-CNL/CDL/GR). s (bottom to top): ACCEPTED S	-OR RECOR	
to 12-28-85 12-29-85 12-30-85 to	Log well (Run 9 5/8" Float shoe 81' 9 5/8"	(Dual Laterlog/S ' csg. as follow ' 47# P-110 LT&C	P/GR-CNL/CDL/GR). s (bottom to top):		
to 12-28-85 12-29-85 12-30-85 to	Log well (Run 9 5/8" Float shoe	(Dual Laterlog/S ' csg. as follows	P/GR-CNL/CDL/GR). s (bottom to top):		
to 12-28-85 12-29-85 12-30-85 to	Log well ((Dual Laterlog/S	P/GR-CNL/CDL/GR).	1/4" bit).	
to 12-28-85 12-29-85				1/4" bit).	
to 12-28-85				1/4" bit).	•
to	Drill from	1 4850' to 11,70	0' w/brine water (12	1/4" bit).	,
	Drill from	18501 +0 11 70	0! u/bring ustor (12)	1/24 2322	
11_22_05					
proposed work. nent to this work	I well is directiona	miy arinea, give subsuriac	e locations and measured and true	vertical depths	for all markers and sones perti
17. DESCRIBE PROPOSED	OR COMPLETED OPERA	ATIONS (Clearly state all pe	rtipult dataily and give postivent	datas Includin-	
(Other)			(NOTE : Report	results of multir	ble completion on Well ort and Log form.)
REPAIR WELL		HANGE PLANG	(Other) Set &		ABANDONMENT*
FRACTURE TREAT Shoot or acidize		ULTIPLE COMPLETE	FRACTURE TREATMENT		ALTERING CABING
TEST WATER SHU!		CLL OR ALTER CASING	WATER SHUT-OFF		BEPAIRING WELL
	r1			BUBSEQUENT REPO	вт О Г :
	NOTICE OF INTENT			•	
19.	Check Apr		ate Nature of Notice, Report		
N/A		3389' GR			Lea NM
14. PERMIT NO.		15. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	12. COU	NTY OR PARISH 13. STATE
	THOU LUT	a 1900 LEF		Sec,	3, T23S, R34E
	1080 ENT	& 1980' FEL		8	URVEY OR AREA
At surface		4 		Ante_	lope Ridge - Atoka lope Ridge - Morrov ., T., B., M., OB BLK, AND
4. LOCATION OF WELL See also space 17	(Report location cle	arly and in accordance with	th any State requirements.*	10. #181	LD AND POOL, OR WILDCAT
P. O. Box 4	.00. Amarille	o, Texas 79188-	0001	#1	
Diamond Sha 3. Address of OPERA		ration Company		9. WBL	leral no.
2. NAME OF OPERATOR					OB LEASE NAME
WELL WEL		Drilling			
				7. UNIT	AGREEMENT NAME
(170 Hot Lase L	Use "APPLICAT	TION FOR PERMIT-" for	plug back to a different reservoir. such proposals.)		
allo not yea t		CES AND REPOR			
	11 IN DV 11 AT				1#19143 "DIAN, ALLOTTEE OR TRIBE NAME
		· · · · · · ·_	MENI		
SL	BUREAL	J OF LAND MANAGE	MENT		E DESIGNATION AND SERIAL NO.
	BUREAL	JOF LAND MANAGE	MENT	on Ex	udget Bureau No. 1004-013 spires August 31, 1985 IE DEBIGNATION AND SERIAL NO.

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*See Instructions on Reverse Side

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