

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM#19143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT
Antelope Ridge - Atoka
Antelope Ridge - Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec, 3, T23S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Drilling

2. NAME OF OPERATOR

Diamond Shamrock Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 400, Amarillo, Texas 79188-0001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1980' ENL & 1980' FEL

14. PERMIT NO.

N/A

15. ELEVATIONS (Show whether LV, RF, GR, etc.)

3389' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set & test casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE WORKING OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-23-85

to

Drill from 4850' to 11,700' w/brine water (12 1/4" bit)

12-28-85

12-29-85

Log well (Dual Laterlog/SP/GR-CNL/CDL/GR).

12-30-85

to

Run 9 5/8" csg. as follows (bottom to top):

12-31-85

Float shoe

81' 9 5/8" 47# P-110 LT&C

Float collar

1642' 9 5/8" 47# P-110 LT&C

2995' 9 5/8" 43# S-95 LT&C

1831' 9 5/8" 40# S-95 LT&C

5074' 9 5/8" 40# N-80 LT&C

84' 9 5/8" 47# P-110 LT&C

Land @11,700'

Cement by Halliburton w/460 sx 50/50 Poz w/6% Halad 22A, .4% CFR-2 and

1770 sx Class "H" w/.6% Halad 22A, .4% CFR-2

1-01-86

Run Temp Survey, indicated cmt. top @7200'.

1-01-86

to

NU BOP. Test pipe blind rans, & manifold to 10,000 psi. Test annular pre-

1-03-86

venter to 3500 psi. Test csg. to 3500 psi w/10ppg brine for 1 hour.

18. I hereby certify that the foregoing is true and correct

SIGNED

Craig Mickleberry

TITLE

Drilling Engineer III

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JAN 17 1986

O.C.D.
HOBBS OFFICE