SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME 7. UNIT AGREEMENT NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Pliamond Shamrock Exploration Company Federal 9. WELL NO. P. O. Box 400, Amarillo, Texas 79188-0001 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface. 10. FIELD AND POOL, OR WILDCAT Antelope Ridge — Atoka	(November 1983) (Formerly 9–331)		UNITED STATES MENT OF THE I AU OF AU OF	NTERIOR	M (200	re-	Expires August 5. LEASE DESIGNATION NM#19143	AND SERIAL NO	
ONLY OF SET STATES AND CONTROL OF SET STATES	(Do not us	e this form for prop-	osals to drill or to deepen	or plug back t	o a different reservoir.		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
Diamond Shamrock Exploration Company 3. seeks or oreastes P. O. Box 400, Amarillo, Texas 79188-0001 4. Lorents or vert. Report location clearly and in accordance with any State requirements. At surface of the blood, 1980' FRL 1980' FNL & 1980' FEL 1980' FNL & 1980' FEL Sec. 3, T235, R34E 14. Texavity 80. N/A 3389' GR. 15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice or interiors 70: TEXT WATER SHOT OFF. TEXT	OIL C	AS OTHER		7. UNIT AGREEMENT NAME					
2. Sections of Preserve P. O. Box 400, Amarillo, Texas 79188-0001 4. Incrinos of Mil. (Report location clearly and in accordance with any State requirements.) 1980' FNL & 1980' FEL 1980' FNL & 1980' FNL & 1980' FEL 1980' FNL & 1980' FN	2. NAME OF OPERA	TOR		· · · · · · · · · · · · · · · · · · ·			8. FARM OR LEAST NAI	M.E.	
P. O. Box 400, Amarillo, Texas 79188-0001 1. Section 2007 10 1980 FRL							1		
1980' FNL & 1980' FEL Sec. 3, T23S, R34E 1980' FNL & 1980' FNL & 1980' FEL Sec. 3, T23S, R34E 1980' FNL &									
Sec. 3, 7235, R34E Sec. 3, 7235, R34E Sec. 12, Se	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						10. FIELD AND POOL OR WILDCAT Antelope Ridge - Atoka Antelope Ridge - Morrow		
15. ELEXATORS (1800 whether Dr. Rt. Ch. Ch. C.) N/A Check Approprie Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTIES THEAT SHOT-OFF PRACTIES THEAT SHOT OR ALTER CASING MALTER SHOT-OFF MALTER S		1980' FN.	L & 1980' FEL	. •			SURVEY OR ARMA	•	
Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data **Notice of Internation to State Communication of Notice of Notice of Notice of Notice of Notice of Notice of Internation to State Communication of Notice of Internation to State Office of Internation to State Office of Internation of Notice of Internation of Notice of Internation of Notice	14 province vo		15 Systematics (Ch						
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Notice of Intention to: **TEST WATER SHUT-OFF** **PACTURE TRAIN THE ACTIONAL ALTER CASINO PACTURE TRAINER ALTERING CASINO PACTURE TRAINER ALTERING CASINO PACTURE TRAINER ALTERING CASINO PACTURE TRAINER ALTERING CASINO PACTURE TRAINER CASINO ALTERING CASINO ALTER			i		R.Jetc.)		, <u> </u>		
MOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTORE SH					- Elizabenia Barin			NM	
TISI WATER SHUT-OFF PRACTURE THEAT SHOOT OR ACTORIE SHOT OR ACTORIE SHOOT	16.	Check A	appropriate Box To Inc	dicate Natur	e of Notice, Report,	or Oth	her Data		
PRACTURE TREAT SHOOT OR ACTORE SHANDOW WILL CHANGE PLANS (Other) (NOTICE OF INTE	INTION TO:		801	BSEQUEN	NT REPORT OF:		
SHOOT OR ACIDIEK REPAIR WELL CHASE PLANT (Other) Set & test Surface csg. (Other) Note: Report results of multiple completion on Well Formproble work. If well is directionally drilled, give submurface locations and measured and log form.) 11. Dutaging improved on comparison organization of the submurface work. If well is directionally drilled, give submurface locations and measured and log form.) 10-14-85: RU Wilson Bros. Rig #17. Spud @8:00 P. M. 10-14-85: to Drill to 1856' 10-22-85: 10-23-85: TIH w/20" csg. Stuck @588'. Spot 150 Bbl. oil. Free csg. TOH. TIH w/csg. to to 604'. Pulled out of 1 jt. csg. @604'. TOH. TIH w/D.P. & fish jt. TOH. 11-02-85: TIH w/D.P. and ream to TD. TOH. Run 20" csg. as follows: (bot. to top) 643' 133# K-55 Buttress THD 306' 106.5# K-55 Buttress THD 406' 106.5# K-55 Buttress THD 408' 94# K-55 Buttress THD Land @1848' Cement by Halliburton W/3300 sx lite cement w/2% cc. Tail in w/400 sx "C" cement w/2% cc. Circulate cement to surface. 11-03-85: to NU BOP test stack to 1500 psi. Test csg. to 300 psi for 1 hour. 11-05-85: IN 1 bereby certify that the foregoing is true and correct SIGNED And Wilkeleberry (This space for Federal or State office use) APPROVED BY: Crail Mickleberry TITLE Drilling Engineer III DATE DATE DATE DATE DATE DATE	TEST WATER S	BUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		BEPAIRING T	WELL	
COLDER) Other) Other	PRACTURE TRE	AT	MULTIPLE COMPLETE		FRACTURE TREATMENT		T ALTERING C.	ASING	
(Other) (Note: Report results of multiple completion on Well Completion or Recoupletion For Completion or Recoupletion For Completion or Recoupletion For Completion or Recoupletion For Completion For Completion For Completion For Completion For Completion For Completion For Formation For Completion For Federal or State office State Formation F		IZE.	i-					NT*	
10-14-85: RU Wilson Bros. Rig #17. Spud @8:00 P. M. 10-14-85: to Drill to 1856' 10-22-85: 10-23-85: TIH w/20" csg. Stuck @588'. Spot 150 Bbl. oil. Free csg. TOH. TIH w/csg. to to 604'. Pulled out of 1 jt. csg. @604'. TOH. TIH w/D.P. & fish jt. TOH. 11-02-85: TIH w/D.P. and ream to TD. TOH. Run 20" csg. as follows: (bot. to top) 643' 133# K-55 Buttress THD 306' 106.5# K-55 Buttress THD 908' 94# K-55 Buttress THD Land @1848' Cement by Halliburton W/3300 sx lite cement w/2% cc. Tail in w/400 sx "C" cement w/2% cc. Circulate cement to surface. 11-03-85: to NU BOP test stack to 1500 psi. Test csg. to 300 psi for 1 hour. 11-05-85: 18. 1 bereby grilly that the foregoing is true and correct signed May Michigan Title Drilling Engineer III DATE 11-14-85 Crais Mickleberry (This space for Federal or State office use) APPROVED BY A. PROVAL IF ANY: TITLE DATE DATE	(Other)				(Note: Report re Completion or Rec	sults of	multiple completion on Report and Log for	on Well rm.)	
10-14-85: to Drill to 1856' 10-22-85: 10-23-85: TIH w/20" csg. Stuck @588'. Spot 150 Bbl. oil. Free csg. TOH. TIH w/csg. to to 604'. Pulled out of 1 jt. csg. @604'. TOH. TIH w/D.P. & fish jt. TOH. 11-02-85: TIH w/D.P. and ream to TD. TOH. Run 20" csg. as follows: (bot. to top) 643' 133# K-55 Buttress THD 306' 106.5# K-55 Buttress THD 908' 94# K-55 Buttress THD Land @1848' Cement by Halliburton W/3300 sx lite cement w/2% cc. Tail in w/400 sx "C" cement w/2% cc. Circulate cement to surface. 11-03-85: to NU BOP test stack to 1500 psi. Test csg. to 300 psi for 1 hour. 11-05-85: 18. I bereby criff, that the foregoing is true and correct signed Mickleberry. (Tills space for Federal or State office use) APPROVED BY. CONDITIONS OF APPROVAL IF ANY: TITLE DATE DATE DATE	nent to this v	vork.) •	nonally drilled, give subsur	riace locations	and measured and true v	iates, in ertical	cluding estimated dat depths for all marker	e of starting any s and zones perti	
10-22-85: 10-23-85: TIH w/20" csg. Stuck @588'. Spot 150 Bbl. oil. Free csg. TOH. TIH w/csg. to to 604'. Pulled out of 1 jt. csg. @604'. TOH. TIH w/D.P. & fish jt. TOH. 11-02-85: TIH w/D.P. and ream to TD. TOH. Run 20" csg. as follows: (bot. to top) 643' 133# K-55 Buttress THD 306' 106.5# K-55 Buttress THD 908' 94# K-55 Buttress THD Land @1848' Cement by Halliburton W/3300 sx lite cement w/2% cc. Tail in w/400 sx "C" cement w/2% cc. Circulate cement to surface. 11-03-85: to NU BOP test stack to 1500 psi. Test csg. to 300 psi for 1 hour. 11-05-85: 18. 1 bereby grilly that the foregoing is true and correct signed All and All and Correct signed All and All and Correct (This space for Federal or State office use) APPROVED BT. CONDITIONS OF APPROVAL IF ANY: APPROVAL IF ANY: TITLE Drilling Engineer III DATE DATE DATE	10-14-85:		_	Spud @8:0	00 P. M.				
to to 604'. Pulled out of 1 jt. csg. @604'. TOH. TIH w/D.P. & fish jt. TOH. 11-02-85: TIH w/D.P. and ream to TD. TOH. Run 20" csg. as follows: (bot. to top) 643' 133# K-55 Buttress THD 306' 106.5# K-55 Buttress THD 908' 94# K-55 Buttress THD Land @1848' Cement by Halliburton W/3300 sx lite cement w/2% cc. Tail in w/400 sx "C" cement w/2% cc. Circulate cement to surface. 11-03-85: to NU BOP test stack to 1500 psi. Test csg. to 300 psi for 1 hour. 11-05-85: Drilling Engineer III DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE DATE DATE DATE									
306' 106.5# K-55 Buttress THD 908' 94# K-55 Buttress THD Land @1848' Cement by Halliburton W/3300 sx lite cement w/2% cc. Tail in w/400 sx "C" cement w/2% cc. Circulate cement to surface. 11-03-85: to NU BOP test stack to 1500 psi. Test csg. to 300 psi for 1 hour. 11-05-85: 18. I hereby criffy that the foregoing is true and correct SIGNED And William TITLE Drilling Engineer III DATE Craik Mickleberry (This space for Feberal or State office use) APPROVED BY. CONDITIONS OF APPROVAL, IF ANY:	to	to 604'.	Pulled out of 1	jt. csg.	@604'. TOH. T	TIH w	/D.P. & fish	jt. TOH.	
Land @1848' Cement by Halliburton W/3300 sx lite cement w/2% cc. Tail in w/400 sx "C" cement w/2% cc. Circulate cement to surface. 11-03-85: to NU BOP test stack to 1500 psi. Test csg. to 300 psi for 1 hour. 11-05-85: IN I hereby critiry that the foregoing is true and correct signed with the fo		306'	106.5# K-55 But	tress THE					
Cement by Halliburton W/3300 sx lite cement w/2% cc. Tail in w/400 sx "C" cement w/2% cc. Circulate cement to surface. 11-03-85: to NU BOP test stack to 1500 psi. Test csg. to 300 psi for 1 hour. 11-05-85: 18. I bereby certify that the foregoing is true and correct signed with the foregoing is true and correct of the control of th				ress IHD					
to NU BOP test stack to 1500 psi. Test csg. to 300 psi for 1 hour. 11-05-85: 18. I bereby certify that the foregoing is true and correct SIGNED THE Drilling Engineer III CTAIL Mickleherry (This space for Federal or State office use) APPROVED BY: CONDITIONS OF APPROVAL, IF ANY: TITLE DATE DATE		Cement by	Halliburton W/3			cc.	Tail in w/40	0 sx "C"	
11-05-85: 18. I hereby certify that the foregoing is true and correct SIGNED WAY WILLIAM TITLE Drilling Engineer III Craig Mickleberry (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	11-03-85:	-		•.				·	
SIGNED THE Drilling Engineer III Craig Mickleberry (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		NU BOP te	st stack to 1500) psi. Te	est csg. to 300	psi	for 1 hour.		
SIGNED THE Drilling Engineer III Craig Mickleberry (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:									
SIGNED THE Drilling Engineer III Craig Mickleberry (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:									
(This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:	18. I hereby certify	that the foregoing) <i>(</i>					. 05	
CONDITIONS OF APPROVAL, IF ANY:	SIGNED VIA	aix Miablata	TIT	LE Drill	ing Engineer II		DATE	4-85	
CONDITIONS OF APPROVAL, IF ANY:	(This space for	Federal or State off	ice use)	Y					
Devel				LE			DATE		
CALLY ALM INDO	À	cel							

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as independent and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly will local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consuit local

above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.