

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					WELL API NO. <b>30-025-29469</b>					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
2. Name of Operator <b>Marathon Oil Company</b>					6. State Oil & Gas Lease No.					
3. Address of Operator <b>P.O. Box 2490 Hobbs, NM 88240</b>					7. Lease Name or Unit Agreement Name <b>Lou Worthan</b>					
4. Well Location Unit Letter <b>D</b> : <b>680</b> Feet From The <b>North</b> Line and <b>880</b> Feet From The <b>West</b> Line Section <b>11</b> Township <b>22-S</b> Range <b>37-E</b> NMPM <b>Lea</b> County					8. Well No. <b>19</b>					
10. Date Spudded <b>2/16/99</b>					11. Date T.D. Reached <b>2/27/99</b>		12. Date Compl.(Ready to Prod.) <b>2/17/99</b>		13. Elevations(DF & RKB, RT, GR, etc.) <b>GL 3368' KB 3382'</b>	
15. Total Depth <b>7400'</b>		16. Plug Back T.D. <b>6500' CIBP</b>		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		19. Pool name or Wildcat <b>Blinebry Oil &amp; Gas (gas)</b>		
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blinebry Oil &amp; Gas 5378-5775'</b>								20. Was Directional Survey Made		
21. Type Electric and Other Logs Run								22. Was Well Cored		
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
See Orig.										
<b>24. LINER RECORD</b>										<b>25. TUBING RECORD</b>
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE
										2 3/8"
										BOT 5824'
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
5378-5605' 4 SPF 404 holes						DEPTH INTERVAL				
5664-5775' 4 SPF 248 holes						AMOUNT AND KIND MATERIAL USED				
						5664-5775' Acid w/2000 gals 15x w/125 BS				
						5664-5775' Frac w/71,000 gals w/162,000 16/30				
						sand w/39,000 16/30 LC sand				
<b>PRODUCTION</b>										
Date First Production <b>2/16/99</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>						Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>4/12/99</b>		Hours Tested <b>24</b>		Choke Size		Prod'n For Test Period		Oil - Bbl. <b>12</b>		Gas - MCF <b>915</b>
Flow Tubing Press. <b>350</b>		Casing Pressure <b>30</b>		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. <b>34</b>
										Oil Gravity - API (Corr.) <b>76.250</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>								Test Witnessed By		
30. List Attachments										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Kelly Cook</i>				Printed Name <b>Kelly Cook</b>		Title <b>Records Processor</b>		Date <b>4/21/99</b>		