

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-29469
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lou Worthan
8. Well No. 19
9. Pool name or Wildcat Blinebry Oil & Gas

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2490 Hobbs, NM 88241
4. Well Location Unit Letter D : 680 Feet From The North Line and 880 Feet From The West Line Section 11 Township 22-S Range 37-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3368 KB 3382

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2490 Hobbs, NM 88241

4. Well Location
Unit Letter **D** : **680** Feet From The **North** Line and **880** Feet From The **West** Line
Section **11** Township **22-S** Range **37-E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 3368 KB 3382

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **New Blinebry gas completion - 4 Point Test** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A call was place to Chris Williams with the NMOCd in Hobbs on (4/19/99).

Marathon request that the four point test for this well be waived for the new Blinebry gas completion. The well when initially completed in the Blinebry (late Feb 1999) would not flow for even one day. After installing rod pump equipment the well tested at 10 BOPD, 14 BWPd, 632 MCFPD on (3/27/99). Extra perforation were added in early April 1999. With rod pump installed the well tested 12 BOPD, 34 BWPd, 912 MCFPD on (4/12/99). With out rod pumping the well tested 0 BOPD, 0 BWPd, 438 MCFPD.

As per conversation with Chris Williams on (4/19/99), no four point test is required for the new Blinebry gas completion in the Lou Worthan Well #19. They will use the production test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas P. Kacir TITLE Production Engineer DATE 4/20/99

TYPE OR PRINT NAME Thomas P. Kacir TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: