

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-29469
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lou Worthan
8. Well No. 19
9. Pool name or Wildcat Blinebry Oil & Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3368 KB 3382

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2490 Hobbs, NM 88241	4. Well Location Unit Letter D : 680 Feet From The North Line and 880 Feet From The West Line Section 11 Township 22-S Range 37-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3368 KB 3382	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: **Add extra pay/perfs in Blinebry** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company will be adding extra pay/perfs in the Blinebry Oil and Gas pool. We will use the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas P. Kacir TITLE Production Engineer DATE 3/31/99
TYPE OR PRINT NAME Thomas P. Kacir TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Lou Worthan #19
Drinkard Field
680' FNL and 880' FWL
Section 11, T-22-S, R-37-E

PROCEDURE:

- 1.) Notify Hobbs personnel of impending workover.
- 2.) MIRUPU. Kill well as necessary with 2% KCl. Attempt to minimize kill fluids to avoid damaging the open perms. Disconnect surface equipment. Lay down polish rod. POOH with rods and pump.
- 3.) ND tree. NU BOPE with 2-3/8" pipe rams. Release tubing anchor. POOH and visually inspect. PU and RIH with a 7" RBP and a 7" packer. Set RBP at $\pm 100'$. Pressure test casing and pipe rams. POOH with 2-3/8" tubing. Pressure test casing and blind rams.
- 4.) RIH and release RBP at $\pm 100'$. RIH and reset RBP at $\pm 5640'$. PUH one stand and set packer. Pressure test RBP. Release packer and spot 1000 gallons of 15% HCl acid prior to perforating. POOH with workstring.
- 5.) RU electric line company with lubricator and test. Perforate the Blinbry formation with 4 JSPF 90 degree phasing 4" port guns: 5378-92', 5403-07', 5416-20', 5422-29', 5434-40', 5443-45', 5477-90', 5494-98', 5504-13', 5518-22', 5530-34', 5544-54', 5558-64', 5583-89', 5594-96', 5599-5605' (404 shots). RD Electric Line Company.
- 6.) RIH with RBP retrieving tool on 2-3/8" production tubing and release RBP at $\pm 5640'$. POOH with RBP.
- 7.) RIH with slotted mud anchor, seating nipple, 2-3/8" tubing, 7" x 2-3/8" TAC, and 2-3/8" production tubing. Set TAC at $\pm 5300'$.
- 8.) ND BOPE. NU pumping wellhead and test. RIH with pump and rod string. Space out plunger and hang well on. Reconnect surface equipment.
- 9.) RDMOPU.