District I - (202) 393-0101

Hobbs, NM 88241-1980 District II - (505) 748-1283

PO Box 1980

811 S. First

THEM INTEXACO

NICO FUITIC-140

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Submit Original Plus 2 Copies to appropriate District Office

Originated 11/1/95

Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

4-0401

APPLICATION FOR OUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE CONSERVATION DIVISION.

I.	Opera	tor:	Marathon Oil	Company		OGRIE) #:1402	21	
	Addre	ss:	P. O. Box 552	. Midland, T	X 79702			· · · · · · · · · · · · · · · · · · ·	
	Contac	ct Party:_	Richard E. Po	llard			Phone #:	915/687-	8326
II.	Locati	on of We	Lou Wortham II: Unit Letter , Township	D, <u>680</u> fe	et from the North of 37-E, NMPM,	line and <u>88</u>	Ofeet from the	25-29469 ne <u>West</u>	line,
III.					8/8/97 8/19/97				- -
IV.	Attach	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.							
V.	showi	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.							
VI.	Pool(s	Pool(s) on which Production Projection is based: Abo							
VII.	AFFIE	AFFIDAVIT:							
	State o	State of <u>TEXAS</u>)) ss.							
	County	y of <u>Mi</u>	,						
		Richard	d E. Pollard		being first duly swo	orn , upon oat	h states:		
1 887	1.	I am th	e Operator or au	thorized repr	esentative of the Op	erator of the a	bove reference	d Well.	
DEC 02.	2.	I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well. Restoration Project.							у
<u></u>	3.				ta used to prepare the prepared using sour				mplete
				-	Name) Richard	1 6 6	Polland,	<u> </u>	-
					Senior Govern	ment Comp	Liance Rep	resentati	<i>J</i> e

(Title)

وأدار

	Notary Public \
Му Со	emmission expires: $8-5-2000$
FOR C	OIL CONSERVATION DIVISION USE ONL ::
VIII.	CERTIFICATION OF APPROVAL:
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Ac 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production project the Well Workover Project attached to this application. By account of this Application of the Application of Well Workover Project attached to this application.
	the Well Workover Project attached to this application. By copy of this Application and Certification of A the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies Well Workover Project has has been completed as of
	the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies

Submit 3 Copies to Appropriate
District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office					
DEIRICII	OIL CONSERVATION		WELL API NO.		
P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II	2040 Pacheco Santa Fe, NM		30-025-29469		
P.O. Drawer DD, Artesia, NM 88210	Julius I V, I I I I I		5. Indicate Type of Lea	STATE	FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lea		1200
SUNDRY NOTIC	ES AND REPORTS ON WEL	LS			
	OSALS TO DRILL OR TO DEEPEN OIR. USE "APPLICATION FOR PEF 01) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A RMIT	7. Lease Name or Unit Lou Worthan	Agreement Name	
1. Type of Well: OIL GAS WELL WELL WELL X	OTHER				
2. Name of Operator	,		8. Well No.		
Marathon 011 Company			9. Pool name or Wilder		
3. Address of Operator P.O. Box 2409 Hobbs. NM 8824	40		Wantz Abo	EL	
4. Well Location					
Unit Letter D: 680	Feet From The North	Line and88	Peet From The	West_	Line
Section 11	Township 22-S R	37-E	NMPM	Lea	County
Section	10. Elevation (Show wheth	er DF, RKB, RT, GR, etc	.)		
		3368' KB 3382			
	ropriate Box to Indicate	1	- -		
NOTICE OF INT	ENTION TO:	SUB	SEQUENT RE	PORT OF	:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALT	ERING CASING	
<u></u>	CHANGE PLANS	COMMENCE DRILLING	OPNS PLU	G AND ABANDON	MENT
TEMPORARILY ABANDON	Charac Plans L				
PULL OR ALTER CASING L		CASING TEST AND CE			_
OTHER:		OTHER: Add Abo Pe	rfs. Stimulate.	Artificial L	ift()
12. Describe Proposed or Completed Operat work) SEE RULE 1103.					
MIRU pulling unit. ND well POOH. RIH w/csg scrapper t RBP and GIH to 6870, reset	0 7000", POOH. RIH w/RBP	and set at 6500'.	Pickle tbg w/700	gals 15% HC	L. Rel
Perforate Abo w/2 JSPF, 12 6675-82', 6692-95', 6698-6 6794-97', 6802-12', 6818-2 pkr at 6505'. Acidize Abo	702', 6710-16', 6726-38', 4', 6834-40', 264 total	, 6744-46°, 6754-57 noles. RIH w/pkr, s	7". 6762-68". 677	'2-78' , 6782-1	85',
Rel pkr at 6505'. RIH lato at 6505'. ND BOP. NU wellh	ead. RIH w/pump and rods.	RD pulling unit.	roduction tbg	. SN at 7009	'. TAC
I hereby certify that the information above is true	1. 1				
SIGNATURE 9000 1	<u>U</u>	E Records Processo) r 1	DATE8/26	<u>/97</u>
TYPE OR PRINT NAME Kelly Cook		$\hat{k} = 4 \mathrm{mag} k \mathrm{g} \delta \mathrm{mag} \frac{1}{2 \mathrm{mag}} \frac{1}{2} \mathrm{mag} \delta \mathrm{mag} $	TELEP	HONE NO. 393	-7106
			E 1007		
(This space for State Use) ORIGINAL SIGNED	BY CHRIS WILLIAMS	SEP	5 1997	3EP J 4	1007
DISTRICT	SUPERVISOR	E MORECHI	ST OPERATIONS DA		. 1.01
APPROVED BY	TITL	- 1	<u> </u>	ATE	

Lou Wortham No. 19

BASIS OF PRODUCTION PROJECTION

The production projection was based on decline curve analysis using Aries PC program and the following parameters:

Gas:

Start of history match: 4/96 End of history match: 4/97

Projected method: Exponential decline, auto fit.

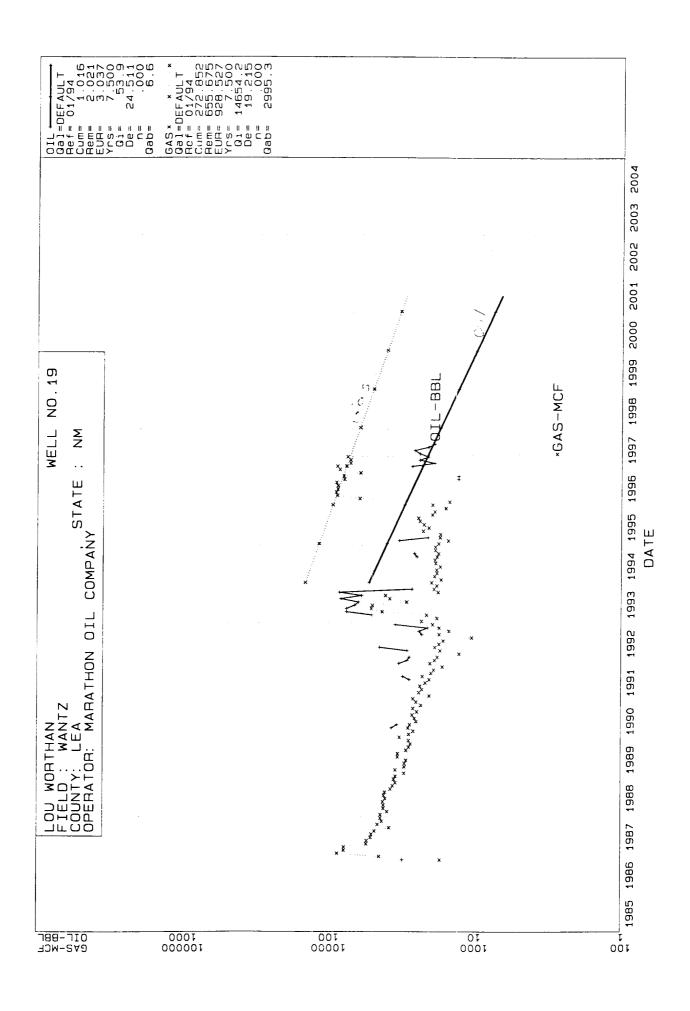
Bad data removed: None.

<u>Oil</u>:

Start of history match: End of history match:

Projected method: Parallel decline to gas through last group of data.

Bad data removed: None.



LOU WORTHAN WELL NO. 19 API NO. 30025294690000 WANTZ FIELD LEA COUNTY , NM DATE: 11/04/97 TIME: 15:54:47

PAGE: 1

POLLARD.DBS

PRODUCTION FORECAST

DATE	OIL / COND	GAS
PRIOR	0	0
9/97	19	6642 6525
10/97	19	
11/97	18	6410 6297
12/97	18	6297
YTD/97	73	25875
1/98	17	6186
2/98	17	6077
3/98	17	5970
4/98	16	5865
5/98	16	5762
6/98	15	5660
7/98	15	5560
8/98	15	5462
9/98	14	5366
10/98	14	5271
11/98	14	5179
12/98	13	5087
TOT/98	183	67446
1/99	13	4998
2/99	13	4910
3/99	12	4823
4/99	12	4738
5/99	12	4654
6/99	12	4572
7/99	11	4492
8/99	11	4413
9/99	11	4335
10/99	11	4259
11/99	10	41.83
12/99	10	41.10
TOT/99	138	54486
TOTAL	395	147807

LOU WORTHAN WELL NO. 19 API NO. 30025294690000

WANTZ FIELD LEA COUNTY , NM DATE: 11/04/97 TIME: 15:54:50

PAGE: 2

POLLARD.DBS

PRODUCTION FORECAST

DATE	OIL /	COND	GAS
PRIOR		395	147807
1/00 2/00 3/00 4/00 5/00		10 10 9 9	4037 3966 3896 3828 3760
6/00 7/00 8/00 9/00 10/00 11/00 12/00		9 9 8 8 8 8 8	3694 3629 3565 3502 3440 3380 3320
TOT/00		104	44017
1/01 2/01 3/01 4/01 5/01 6/01 7/01 8/01 9/01 10/01 11/01 12/01		7 7 7 7 7 0 0 0 0	3262 3204 3148 3092 3038 2984 0 0 0
TOT/01		42	18727
1/02 2/02 3/02 4/02 5/02 6/02 7/02 8/02 9/02 10/02 11/02 12/02		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
TOT/02		0	0
TOTAL		54 1	210551