

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISIO.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Marathon Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>D</u> <u>680</u> FEET FROM THE <u>North</u> LINE AND <u>880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	8. Farm or Lease Name Lou Worthan
	9. Well No. 19
	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) GR 3368', KB 3382'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Completion Operations ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On February 6, 1986 a RBP was set above the lower Wantz Abo perms (6765' - 7024') at 6720'. The upper Wantz Abo was then perforated at 6549', 75, 82, 88, 6605, 13, 26, 32, 63, 76, 6711 with 1 jet shot per foot (11 holes). On February 7, 1986 this zone was acidized with 3,000 gallons 15% HCl. The well was tested for a few days and flowed at a rate of 398 MCFPD, GOR = 199,000:1.

On February 11, 1986 the RBP at 6720' was pulled. A Baker Model "R" packer was run on 2 3/8" production tubing and set at 6387'. Installed wellhead and opened well to test tank. Well will be tested for a few days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE 02-14-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 18 1986

CONDITIONS OF APPROVAL, IF ANY: