

(November 1983) P.C.
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0559539

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco '29' Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 29, T23S, R32E

12. COUNTY OR
PARISH

Lea

13. STATE

N.M.

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☐

DRY ☒

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
REVR. ☐

Other

2. NAME OF OPERATOR

R. E. HIBBERT

3. ADDRESS OF OPERATOR

1401 Houston Club Building, Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1830' FWL & 660' FSL Se/4 SW/4, Unit letter N

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

11/6/85

15. DATE SPUDDED

11/16/85

16. DATE T.D. REACHED

11/24/85

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKE, RT, GR, ETC.)*

3650' GR

20. TOTAL DEPTH, MD & TVD

4906'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic

25. WAS DIRECTIONAL
SURVEY MADE

Yes

27. WAS WELL CORRED

Yes

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1204'	12 1/4"	500 sx cl. c 2%	- 0 -

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core 4796-4857 and cut 4826-29, and 4831-84.			Rec. 61' gry fg sd., shaley sd. and sdy shale. Fluorescence Balance of core tight

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1120 (samples)	
Del. Lime	4763 (GR-Sonic)	
Trap	4790	
Ramsey	4810	
Ford	4848	
Olds	4859	

HOBBS OFFICE
FEB 14 1986
RECEIVED