

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

IL CONSERVATION DIVISIO
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-2614	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Marathon Oil Company		S. Eunice (7RQ) Unit
3. Address of Operator		9. Well No.
P. O. Box 2409 Hobbs, NM 88240		438
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM		South Eunice (7RQ)
THE West LINE, SECTION 36 TOWNSHIP 22S RANGE 36E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
GR 3432', KB 3446'		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Completion Operations <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up a completion unit on February 19, 1986 and cleaned the hole to PBTD 3814'. Ran GR-CBL-CCL under 1500 psi from 3814' - 1433'. Cement bond looked good. Perforated the Seven Rivers/Queen at 3655', 56, 74, 75, 76, 79, 3710, 14, 16, 22, 24, 3726 with 1 jet shot per foot (total 12 holes). On February 21, 1986 acidized this interval with 2,000 gallons 15% NEFE acid.

Swab tested for two days and then frac'ed with 20,000 gallons MY-T-Gel containing 17,000# 20/40 and 22,000# 12/20 sand. Well is presently being swab tested.

A pumping unit will be installed on this well March 6, 1986.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Thomas F. Zapatka TITLE Production Engineer DATE 02-28-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 4 - 1986

CONDITIONS OF APPROVAL, IF ANY: