

IL CONSERVATION DIVISIC

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
A-2614

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Marathon Oil Company		S. Eunice (7RQ) Unit
3. Address of Operator		9. Well No.
P. O. Box 2409 Hobbs, NM 88240		438
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM		South Eunice (7RQ)
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
GR 3432', KB 3446'		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Purpose: Drill and Complete Queen Sand Development Well.

On January 27, 1986 this well was spudded. A 12 1/4" hole was drilled to 406'. 8 5/8", 24#, K-55 casing was run to 406' and cemented with 300 sacks Class "C" cement. Circulated 75 sacks to the surface.

Blowout preventer equipment was installed on January 28, 1986 and tested to 1000 psi - okay. Started drilling 7 7/8" hole. Drilled to 3869' TD on February 1, 1986. Ran GR-CNL-FDC and GR-DLL-MSFL logs.

On February 2, 1986 ran 5 1/2", 15.5#, K-55 production casing to 3864'. Cemented with 400 sacks Lite followed by 300 sacks Class "C" 50-50 Poz with 6 pounds salt per sack. Circulated 20 sacks to surface. Nippled down blowout preventers, set slips and installed wellhead. Released rig on February 2, 1986.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE 02-05-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE FEB 10 1986

CONDITIONS OF APPROVAL, IF ANY: