31-825-89548.

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DISTRIBUTION	NEW	MEXICO OIL CONSERV	VATION COMMISSION	Form C-101	
SANTA FE				Revised 1-1-6	
FILE				SA. INDICATE	Type of Lease
U.S.G.S.	44				Gus Lease No.
LAND OFFICE OPERATOR				A-2614	
OPERATOR	_ <u>_</u>				<i>mmmm</i>
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		
La. Type of Nork				7. Unit Agree	ement Name
DRILL			PLUG BA		lce (7RQ) Unit
b. Type of Well				8, Form or L	
CIL X CAS WCLL	OTHER		INGLE X MULTI	ONE S. EUN:	ice (7RQ) Unit
		JE	•	. 438	
Marathon Oil Compa: 3. Address of Operator	ny		· <u> </u>		d Pool, or Wildcat
P. O. Box 2409, Ho	hbs. New Mexico.	88240		S. Eun	ice' (7RQ)
4. Louistion of Wall	+	2310	ET FROM THE SOUTH	LINE	
WHIT LETT	Lw Loc	PE			
AND 2310 FEET FROM	THE East LIN	E OF SEC. 36 TW	P. 225 RGE. 36E		millillilli
				12. County	VIIIIIIA
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Lea	HHHHHAM
*******	***********	1111111111111	Proposed Depth 19	A. Formation	20. Hotery or C.T
			3850' 7	Rivers/Queen	Rotary
21. Devouos (Show: whether DF	KT. etc.) 21A. Kind	& Stotus Plug. Bond 21	B. Drilling Contractor		. Date Work will start
GR 3434'	Blanke	et on file	N/A	Januar	y 1, 1986
23.	 F	ROPOSED CASING AND	CEMENT PROGRAM		•
	T SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	24#	400'	250	Surface
7 7/8"	5 1/2"	15.5#	3850'	800	Surface
				· · ·	
		1			
•		,	$\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i$		
				· · ·	
Purpose: Drill de	avelonment well	to ±3850'. Ceme	$\infty$ ht and test all	casing by appro	ved methods.
ruipose. Diiti de	veroplatic werr				
Blowout	prevention equi	pmenr will be a	10"/ 3000# annula	ar, blind rams,	and pipe rams
with ren	ote controls.		$\Lambda$ · · · · · · · · · · · · · · · · · · ·		
		- MAN		÷	
		1 Million			
	$\sum \mathcal{L}$		1	6 Months From	Approval
	Y I I	$\mathcal{V}$	in the Alacos Di	illing Underway.	
• • • • •	. / · · · · · · · · · · · · · · · · · ·	+	· · · ·		•
• •		)			•
IN ABOVE SPACE DESCRIBE P	HOPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZON	C AND PROPOSED NEW PRODUC
Tive zonc. Give allowout PREVEN I hereby certify that the informat	ion above is true and con	plete to the best of my kn	owledge and belief.		
I nevery certify that the internation	C/M7	. 1/			
Signed Thomas F. Zap	atka/lan 7. Cr	THE Productic	on Engineer	Dote_Dece	ember 12, 1985
(Inis space jo	Scale Use)				
ONGINAL SIG	NED BY JERBY SEXTO	)N		DE	C 1 6 1985
ONGINAL SIG	r State Use) NED BY JTREY SEXTO CT I SUPERVISOR	)N 			C 1 6 1985
ONGINAL SIG	NED BY BERY DEXTO	TITLE	<u></u>		C 1 6 1985
ONGINAL SIG	NED BY BERY DEXTO	)N TITLE		DATE	C 1 6 1985

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## NEW JEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Lerator		All distances n		the outer boundarie	s of the Sectio	n 	40
	RATHON OF LCO	MPATH			seven en	ERS OUTEN	<b>#•</b> , •, .
ut Letter	Section 16	Township		Pange	unity.		
·ual Frictinge 1	36 Jenation of Well:	<u>21 S.</u> t.		30		1.::.\ 	
.151)		SOUTH .	ine omd	. •	teet trimine	EAST	. 11.04
und i gvel Ele 3+34.91	SEVEN I	RIVERS/QUEEN	so	UTH EUNICE (	(7 RIVERS	/QUEEN)	Ledi other Arthorates 40
1. Outline	the acreage ded	icated to the sub	ect well	by colored penc	il or hachur	e marks on t	he plat below.
2. If more interest	than one lease and royalty).	is dedicated to t	he well, o	utline each and	identify the	ownership t	hereof (both as to workin
dated by	communitization	i, unitization, forc	e-pooling.	etc?	ll, have the	interests of	all owners been consoli
[]] Yes	No I	f answer is ''ves''	type of c	onsolidation			
If answe	er is "no?" list th	ne owners and trac	t descrip	tions which have	e actually b	een consolid	ated at se reverse side a
	n if necessary.) <u></u> vable will be assi	gned to the well n	ntil all in	terests have hee	n consolid	ted the	munitization, unitization
forced-posion.	ooling, or otherwis	se≀or until a non-s	tand <b>a</b> rd u	nit, eliminating	such interes	sts, has been	munitization, unitization approved by the Commis
<u></u>							CERTIFICATION
	1	with a		i.			certify that the information con
	I	$\mathcal{M}$		. Arran		1	re-n is true and complete to th y knowledge and belief
	1/ at	L'N				OT.	47 J/
		C AV				1 Plota	- right
		$\lambda$ – – –	- 7	₩5 <sup>7</sup> ₩5   NO.	38T		. Zapatka
ſ	$\gamma \gamma \gamma \gamma$			676	R	Producti	on Engineer
	rona			E No .	0/5/	101.83	
	* VoV			MEX!	<u>}</u>	Marathor	0il Company
þ	$\mathcal{A}^{\mathbf{X}_{i}}$	1 8 1		AN W. W.		December	12, 1985
/	<u>'</u>						
Ú	l I		· · · · · · · · · · · · · · · · · · ·	23:C'			certify that the well locatio
	I	Ĩ	-				this plat was plotted from field
	1						actual surveys made by me o
	1						supervision and that the som
	, I				!	1	ind correct to the best of m e and belief
	+ ·						
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	i I					Hegisteret militik	-t lessi cui Ecquiner Luarvey r
	1	:		,		Qu	maliler
					printer		NO JOHN W WEST 57
330 660	90 1320 1650	1980 2310 2640	2000	1500 1000	800 <b>6</b>	4	RONALD J EIDSON, 313



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