AGY AND MINEHALS DEPARTMENT	OIL CONSERV	ATION DIVIS	N	form L-i Revised	10-1-78
DISTRIBUTION		DX 2088	1		
5AN1A FE	SANTA FE, NL	W MEXICO 8750			
U.S.U.S.					
TRANSPORTER OIL		DR ALLOWABLE			
OPERATOR	AUTHORIZATION TO TRAN	SPORT OIL AND NAT	URAL GAS		
PROMATION OFFICE					
Marathon Oil Company					
Address D O Boy 552 Midlen	nd. Texas 79702				
P. O. Box 552, Midlan Reeson(s) for filing (Check proper box		Other (Plea	se explainj		
New Well	Change in Transporter ol:		•		
Recompletion		81			
Change In Ownership	Casinghead Gas Cond				
If change of ownership give name				• • • • •	
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation	Kind of Lease	,	
Leane Name S. Eunice (7RQ) Unit	440 S. Eunice (7)		State, Federa	or Foo State	A-26
Unit Letter _ G; _ 263	0Feet From TheNL	ine and <u>1550</u>	Feet From 1	rhe <u>East</u>	
Line of Section 35 To	wnship 22S Range	<u>36E</u> , NMF	м,	Lea	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of Cil	or Condensate	Address (Give addres		ved copy of this form is	
Texas-New Mexico Pipeli	ine Company	P.O. Box 6002 Address (Give addres	28, San Ang	elo, Texas 769 red copy of this form is	106 10 be se
Phillips Petroleum Comp	EFFECTIVE: February 10,1992			, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conne			
give location of tarks.	G 35 228 36E	Yes	 	March 31, 19	86
If this production is commingled wi	ith that from any other lease or pool	, give commingling or	ler number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workove	r Deepen	Plug Back Same Re	s'v. Di
Designate Type of Completion	on – (X) X	X		i I	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
February 2, 1986	March 18, 1986	3850 Top Oil/Gas Pay		3806' Tubing Depth	, ·
Elevations (DF, RKB, RT, GR, etc., GR 3484' KB 3498'	Seven Rivers/Queen	3695	,	3717'	
Perforations				Depth Casing Shoe	
3695, 3700, 06, 12, 14	w/2 JSPF (10 holes)			3850'	
		DEPTH		SACKS CE	MENT
		1 000111			
HOLE SIZE	CASING & TUBING SIZE	41	3'	300	
12 1/4"	CASING & TUBING SIZE 8 5/8" 24# 5 1/2" 15.5#	41		<u> </u>	
	8 5/8" 24#				
12 1/4" 7 7/8"	8 5/8" 24# 5 1/2" 15.5#	385(<u></u>	725	
12 1/4" 7 7/8" TEST DATA AND REQUEST F	8 5/8" 24# 5 1/2" 15.5# OR ALLOWABLE (Test must be	after recovery of total vo depth or be for full 24 ho) ' Slume of load oil we)	and must by equal to or	exceed .
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