State of New Mexico Form C-104 Submit 5 Copies Revised 1-1-89 Appropriate District Office DISTRICT 1 Energy, Minerals and Natural Resources Department See Instructions at Bottom of Page P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION DISTRICT I P.O. Box 2088 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Ĭ. Well API No. Operator PERMIAN RESOURCES INC.. OBG Permian Partners, Inc. 29590-0 30-025-Address P. O. Box 590 <u>Midland, Texas</u> 79702 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of:  $\square$ Dry Gas Oil Recompletion X Casinghead Gas 🗌 Condensate 🗌 Change in Operator If change of operator give name and address of previous operator Earl R. Bruno P. O. Box 590 Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation fanglie Lease No. Kind of Lease Lease Name Well No. Statuic Seven Rivers Queen South Seven Rivers Queen Unit Location weat 3 Feel From The Arth Line and Feet From The Line Unit Letter 3 2 36E Lea -22 NMPM County Range Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be seni) Name of Authorized Transporter of Oil Ò <u>Texas New Mexico Pipeline</u> <u>Company</u> 0 Box 2528 Hobbs, NM 88240 co E&P Inc Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Warren Petroleum & GPM & Texaco Texaco 5/1/84 When ? Twp. Is gas actually connected? Unit Sec. Rge. If well produces oil or liquids, GPM 3/16/74 give location of tanks. 1225 Ι 34 36E Yes Warren 3/25/60 If this production is commingled with that from any other lease or pool, give commingling order number: R = 663/R = 4671IV. COMPLETION DATA Gas Well New Well Workover Plug Back | Same Res'v Diff Resv Oil Well Deepen Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. PRTD Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depith or be for full 24 hours, OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. GAS WELL Bbls. Condensale/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved \_\_\_\_\_ JUN 11 1993 is true and complete to the Dest of my knowledge and belter. Orig. Signed by By\_ Paul Kautz Signature Geologist Randy Bruno President Title Title Printed Name 915/685-0113 May 17, 1993 Telephone No. Date INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.